

New Mexico
Energy Minerals and Natural Resources Department

Form C-140

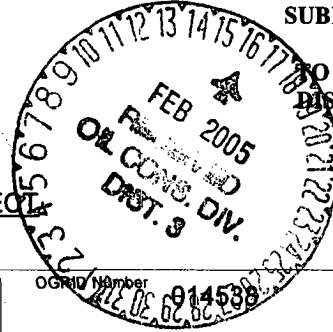
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRI Number 914588	
Contact Party Leslie D. White				Phone 505/326-9700	
Property Name REID			Well Number 18A		API Number 3004529902
UL	Section	Township	Range	Feet From The	County
P	18	28 N	9 W	1300 FSL	SAN JUAN

II. Workover

Date Workover Commenced 07/26/2004	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 08/03/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>2/15/05</u>
SUBSCRIBED AND SWORN TO before me this <u>15th</u> day of <u>February</u> 2005	
Notary Public	
My Commission expires: <u>September 22, 2008</u>	
<u>Nancy Altman</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 08-03-2004.

Signature District Supervisor <u>Chad Parn</u>	OCD District <u>AZTEC III</u>	Date <u>02-17-2005</u>
---	----------------------------------	---------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REID 18A 3004529902 72319 82329

REG	DTL	DT	GAS PROD	GAS PROD
		01-Aug-03	1087	
		01-Sep-03	1094	
		01-Oct-03	1108	
		01-Nov-03	1094	
		01-Dec-03	1087	
		01-Jan-04	1085	
		01-Feb-04	982	
		01-Mar-04	1111	
		01-Apr-04	1033	
		01-May-04	1026	
		01-Jun-04	1027	
		01-Jul-04	881	
		01-Aug-04	6011	6011
		01-Sep-04	4478	4478
		01-Oct-04	3753	3754
		01-Nov-04	3029	2992

BURLINGTON RESOURCES DIVISIONS

Page 1 of 4

Operations Summary Report

Legal Well Name: REID #18A

Common Well Name: REID #18A

Event Name: CAP WORKOVER

Start: 07/26/2004

Spud Date: 09/17/1999

Contractor Name: AZTEC WELL SERVICE

Rig Release: 08/03/2004

End: 08/03/2004

Rig Name: AZTEC

Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/28/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	AZTEC WELL SERVICE MONTHLY SAFETY MEETING
	07:30 - 08:30	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	08:30 - 09:00	0.50	SAFE	a	OBJECT	HSM, TOPIC: RU RIG & EQUIPMENT, RIG CREW PRESENT
	09:00 - 10:00	1.00	RURD	a	OBJECT	MOVE IN & SPOT IN EQUIPMENT, RU RIG & EQUIPMENT
	10:00 - 10:45	0.75	BLOW	a	OBJECT	SICP 120 PSI, SITP 120 PSI, BRADENHEAD OPEN, BLOW WELL TO PIT
	10:45 - 11:30	0.75	NUND	a	OBJECT	ND WH, NU BOP, UNSEAT TBG HANGER
	11:30 - 13:00	1.50	TRIP	a	OBJECT	TOOH W 144 JTS TBG (TAPERED COLLARS), SEATING NIPPLE 1 JT OFF BTM, MODERATE SCALE ON TBG @ TOP PERFORATION
	13:00 - 14:45	1.75	WIRE	a	OBJECT	RU BASIN, RIH W 4 1/2" CIBP & SET @ 3849', POOH SETTING TOOL, RUN GR/CCL FROM 3450' TO 2200', POOH W LOGGING TOOL
	14:45 - 15:30	0.75	TRIP	a	OBJECT	TIH W TBG TO 3255'
	15:30 - 16:00	0.50	PUMP	a	OBJECT	LOAD CSG W 75 BBL 2% KCL
	16:00 - 16:30	0.50	PRES	a	OBJECT	RIH & SET PACKER TO 30', PRESSURE TEST CSG & CIBP TO 3000 PSI FOR 15 MIN, TEST OK, BLEED OFF PRESSURE, RELEASE PACKER
	16:30 - 16:45	0.25	SPOT	a	OBJECT	SPOT 750 GAL 15% HCL TRIPLE INHIBITED ACID ACROSS PERF INTERVAL
	16:45 - 17:45	1.00	TRIP	a	OBJECT	TOOH W 55 STDS TBG
	17:45 - 18:45	1.00	PERF	a	OBJECT	RIH W 3.125" HSC CASING GUN & PERFORATE CHACRA 1 SPF, 0.34" DIAMETER, 22.4" PENETRATION CHARGES (TITAN, 321T) @ 3255, 3241, 3197, 3184, 3158, 3122, 3081, 3071, 3057, 3025, 2991, 2976, 2968, 2953, 2945, 2873, 2862, 2853, 2748, 2736, 2727, 2635, 2597, 2575, 2557, ALL SHOTS FIRED
07/29/2004	18:45 - 19:30	0.75	NUND	a	OBJECT	RIH & SET 4 1/2" PACKER @ 20', NU FRAC MANDREL, FRAC VALVE & FRAC Y, SECURE LOCATION, SDFN
	06:00 - 07:30	1.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 08:00	0.50	SAFE	a	OBJECT	HSM. WORKING WITH STIMULATION CONTRACTOR, HIGH PRESSURE LINES, RIG CREW PRESENT
	08:00 - 08:30	0.50	SAFE	a	OBJECT	BJ SERVICES JHA,s ON HOW TO SPOT EQUIPMENT ON LOCATION SAFELY
	08:30 - 11:30	3.00	RURD	a	OBJECT	MOVE IN, SPOT & RU BJ SERVICES, WAIT ON BJ SERVICES MECHANIC TO REPAIR PTO DRIVE LINE ON HYDRATION UNIT
	11:30 - 11:45	0.25	SAFE	a	OBJECT	HOLD SAFETY MEETING W 29 PEOPLE, DISCUSS SAFETY REGULATIONS, REVIEW EMERGENCY RESPONSE
	11:45 - 13:00	1.25	STIM	a	OBJECT	FRAC CHACRA W 20# LINEAR & 75% N2 FOAM BREAK DOWN FORMATION W 5 BPM @ 1045 PSI, PUMP 10,000 GAL 75 QUALITY FOAM PAD @ 45 BPM @ 3010 TO 2900 PSI, PUMP APPROX 200,000# 20/40 ARIZONA SAND @ 1-3 PPG SAND CONC @ 45 TO 54 GPM @ 3000 TO 2520 PSI, 75 QUALITY FOAM, 20# LINEAR GEL DISPLACE W 15 FLUID BBL & 10,900 SCF N2 FRAC LOAD 643 BBL, FLUSH 15 BBL TOTAL LOAD 658 BBL TOTAL N2 957,939 SCF, 200,000# 20/40 ARIZONA SAND MAX 3010 PSI, MIN 2520 PSI, AVE 2790 PSI MAX RATE 54 BPM, MIN RATE 45 BPM, AVE RATE 50 BPM N2 RATE, MAX 20,300 SCF/MIN, MIN 18,100 SCF/MIN, AVE 18,300 SCF/MIN ISIP 1315 PSI
	13:00 - 14:30	1.50	RURD	a	OBJECT	RD BJ SERVICES, RU FLOW BACK LINES
	14:30 - 15:00	0.50	SAFE	a	OBJECT	BJ SERVICES POST JOB SAFETY MEETING
	15:00 - 06:00	15.00	FLOW	a	OBJECT	1500 HR, SHUT IN WELLHEAD 1200 PSI, OPEN ON 12/64 CHOKE

BURLINGTON RESOURCES DIVISIONS

Page 2 of 4

Operations Summary Report

Legal Well Name: REID #18A
 Common Well Name: REID #18A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 07/26/2004
 Rig Release: 08/03/2004
 Rig Number: 521

Spud Date: 09/17/1999
 End: 08/03/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/29/2004	15:00 - 06:00	15.00	FLOW	a	OBJECT	1600 HR, 1200 PSI, 12/64 CHOKE, HS, MF, HM 1700 HR, 1240 PSI, 12/64 CHOKE, NS, MF, MM, CHANGE TO 14/64 1800 HR, 1260 PSI, 14/64 CHOKE, NS, MF, MM 1900 HR, 1240 PSI, 14/64 CHOKE, NS, MF, MM, CHANGE TO 16/64 2000 HR, 1060 PSI, 16/64 CHOKE, NS, MF, MM 2100 HR, 1040 PSI, 16/64 CHOKE, NS, HF, MM, CHANGE TO 20/64 2200 HR, 980 PSI, 20/64 CHOKE, NS, HF, MM 2300 HR, 960 PSI, 20/64 CHOKE, NS, HF, MM, CHANGE TO 22/64 2400 HR, 900 PSI, 22/64 CHOKE, NS, HF, MM 0100 HR, 820 PSI, 22/64 CHOKE, NS, MF, MM, CHANGE TO 24/64 0200 HR, 745 PSI, 24/64 CHOKE, NS, MF, MM, CHANGE TO 32/64 0300 HR, 480 PSI, 32/64 CHOKE, NS, MF, MM 0400 HR, 420 PSI, 32/64 CHOKE, NS, MF, MM, CHANGE TO 48/64 0500 HR, 380 PSI, 48/64 CHOKE, NS, MF, MM HAUL 240 BBL FLUID FROM PIT
07/30/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW LEFT AWS YARD @ 0530 HR
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. FLOWING BACK WELL, RIG CREW PRESENT
	07:00 - 06:00	23.00	FLOW	a	OBJECT	0700 HR, 300 PSI, 48/64 CHOKE, NS, MF, LM, 2ND CHOKE 20/64 0800 HR, 260 PSI, 48 & 20 CHOKE, LS, MF, HM, 2ND CHOKE TO 48/64 0900 HR, 210 PSI, TWO 48/64 CHOKE, LS, MF, MM, OPEN ON 2" LINE 1000 HR, 130 PSI, 2" LINE, LS, LF, LM 1100 HR, 120 PSI, 2" LINE, NS, LF, NM 1200 HR, 110 PSI, 2" LINE, NS, LF, NM 1300 HR, 100 PSI, 2" LINE, NS, LF, NM 1400 HR, 90 PSI, 2" LINE, NS, LF, NM 1500 HR, 85 PSI, 2" LINE, NS, LF, NM 1600 HR, 80 PSI, 2" LINE, NS, LF, NM 1700 HR, 75 PSI, 2" LINE, NS, LF, NM 1800 HR, 75 PSI, 2" LINE, NS, LF, NM 1900 HR, 70 PSI, 2" LINE, NS, LF, NM 2000 HR, 70 PSI, 2" LINE, NS, LF, NM 2100 HR, 65 PSI, 2" LINE, NS, LF, NM 2200 HR, 65 PSI, 2" LINE, NS, LF, NM 2300 HR, 60 PSI, 2" LINE, NS, LF, NM 2400 HR, 60 PSI, 2" LINE, NS, LF, NM 0100 HR, 60 PSI, 2" LINE, NS, LF, NM 0200 HR, 55 PSI, 2" LINE, NS, LF, NM 0300 HR, 55 PSI, 2" LINE, NS, LF, NM 0400 HR, 55 PSI, 2" LINE, NS, LF, NM 0500 HR, 55 PSI, 2" LINE, NS, LF, NM
07/31/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW LEFT AWS YARD @ 0530 HR
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM. WORKING WITH TOOL HAND, PINCH POINTS & MILLING OPERATIONS, RIG CREW PRESENT
	07:00 - 07:30	0.50	FLOW	a	OBJECT	FLOW WELL ON 2" TO PIT, 55 PSI, NO SAND, LITE FLUID
	07:30 - 07:45	0.25	KILL	a	OBJECT	KILL WELL W 30 BBL 2% KCL
	07:45 - 08:45	1.00	NUND	a	OBJECT	ND FRAC VALVE & FRAC MANDREL, RELEASE & PULL PACKER
	08:45 - 09:30	0.75	TRIP	a	OBJECT	TIH W 3.875" MILL & BIT SUB ON 123 JTS TO 3715'

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Page 3 of 4

Legal Well Name:	REID #18A		
Common Well Name:	REID #18A	Spud Date:	09/17/1999
Event Name:	CAP WORKOVER	Start:	07/26/2004
Contractor Name:	AZTEC WELL SERVICE	End:	08/03/2004
Rig Name:	AZTEC	Rig Release:	08/03/2004
		Group:	
		Rig Number:	521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/31/2004	09:30 - 10:00	0.50	NUND	a	OBJECT	NU POWER SWIVEL
	10:00 - 11:45	1.75	COUT	a	OBJECT	EST CIRC W 1250 CFM & 5 BPH MIST, CO TO CMT RTR @ 3849'
	11:45 - 12:30	0.75	MILL	a	OBJECT	MILL CIBP W 1250 CFM & 12 BPH MIST IN 40 MINS
	12:30 - 12:45	0.25	NUND	a	OBJECT	STAND BACK POWER SWIVEL
	12:45 - 13:30	0.75	TRIP	a	OBJECT	TIH W MILL ASSY TO 3900', TAG JUNK @ TOP MENEFFEE PERF
	13:30 - 14:30	1.00	COUT	a	OBJECT	EST CIRC W 1250 CFM & 5 BPH MIST, CO TO 4020'
	14:30 - 15:30	1.00	TRIP	a	OBJECT	TIH W MILL ASSY TO 4421', TAG FILL @ POINT WHERE TBG WAS ORIGINALLY LANDED
	15:30 - 17:00	1.50	COUT	a	OBJECT	EST CIRC W 1250 CFM & 5 BPH MIST, CO TO 4483', HEAVY SAND, PULL UP TO 4452'
	17:00 - 06:00	13.00	COUT	a	OBJECT	CIRC W AIR/MIST 1700 HR, 1250 CFM, 10 BPH MIST, HS, 3 BPH WTR, 12' - 15' FLARE 1800 HR, 650 CFM, 3 BPH MIST, HS, RTN 3 BPH WTR, 10' - 12' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
08/01/2004	06:00 - 06:00	24.00	COUT	a	OBJECT	0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
08/02/2004	06:00 - 06:00	24.00	COUT	a	OBJECT	0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						0600 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0900 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1200 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 1800 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
						2100 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 2400 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0300 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE 0500 HR, 650 CFM, 3 BPH MIST, LS, RTN 3 BPH WTR, 8' - 10' FLARE
08/03/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW LEFT AWS YARD @ 0530 HR
	06:30 - 07:00	0.50	SAFE	a	OBJECT	HSM, PROPER PROCEDURE TO LITE FLARE, RIG CREW PRESENT
	07:00 - 11:00	4.00	COUT	a	OBJECT	EST CIRC W 1250 CFM & 10 BPH MIST, CO FROM 4483' TO 4720', AIR UNIT DOWN DUE TO FUEL PUMP
	11:00 - 12:45	1.75	TRIP	a	OBJECT	TOOH W MILL ASSY
	12:45 - 14:30	1.75	TRIP	a	OBJECT	TIH W EXPENDABLE CHECK, SEATING NIPPLE, 1 JT 2.375" J-55 TBG, 2.26" X 2.375" J-55 PUP JT & 143 JTS 2.375" J-55 TBG
	14:30 - 15:00	0.50	BRCH	a	OBJECT	BROACH TBG TO SEATING NIPPLE
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TIH & TAG FILL @ 4720'
	16:00 - 17:00	1.00	COUT	a	OBJECT	EST CIRC W 1250 CFM & 10 BPH MIST, CO TO PBTD @ 4781'
	17:00 - 17:30	0.50	TRIP	a	OBJECT	PULL TBG UP TO BTM PERF (7 JTS OFF PBTD)
	17:30 - 06:00	12.50	BLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL & BLOW W AIR/MIST 1730 HR, FLOW NATURAL, NO SD, 12-15 FLARE 2000 HR, 1200 CFM, 5 BBL SWEEP, RTN 4-5 BBL WTR, LITE SD

BURLINGTON RESOURCES DIVISIONS
Operations Summary Report

Page 4 of 4

Legal Well Name: REID #18A
Common Well Name: REID #18A
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 07/26/2004
Rig Release: 08/03/2004
Rig Number: 521

Spud Date: 09/17/1999
End: 08/03/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/03/2004	17:30 - 06:00	12.50	BLOW	a	OBJECT	2100 HR, FLOW NATURAL, NO SD, 12-15 FLARE 0200 HR, 1200 CFM, 5 BBL SWEEP, RTN 4-5 BBL WTR, LITE SD 0300 HR, FLOW NATURAL, NO SD, 12-15 FLARE
08/04/2004	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE & START RIG, CREW LEFT AWS YARD @ 0530 HR
	06:30 - 06:45	0.25	SAFE	a	OBJECT	HSM, TOPIC: FALL PREVENTION, PROPER USE OF FALL RESTRAINT, RIG CREW PRESENT
	06:45 - 08:30	1.75	COUT	a	OBJECT	TIH W TBG, TAG 10' FILL, EST CIRC W 1250 CFM AIR, CO TO PBTD @ 4781', TOOH & LD 12 JTS TBG
	08:30 - 09:30	1.00	NUND	a	OBJECT	LAND TBG AS FOLLOWS: EXPENDABLE CHECK, SEATING NIPPLE, 1 JT 2.375" J-55 TBG, 2.08' X 2.375" J-55 PUP JT & 143 JTS 2.375" J-55 TBG @ 4420.19' (144 JTS TBG TOTAL), ND BOP, NU WH
	09:30 - 10:00	0.50	PUMP	a	OBJECT	DROP BALL & PUMP EXPENDABLE CHECK @ 1000 PSI, REVERSE FLOW UP TBG
	10:00 - 11:00	1.00	TEST	a	OBJECT	PITOT TBG @ 846 MCFD WET
	11:00 - 12:00	1.00	RURD	a	OBJECT	RD RIG & EQUIPMENT
						2.375" J-55 TBG SUMMARY: AS FOUND, 144 JTS WELL, 5 JTS RIG, 15 JTS BR YD, 164 JTS TOTAL AS LEFT, 144 JTS WELL, 20 JTS RIG STOCK, 164 JTS TOTAL
						MIRU, TOOH 144 JTS TBG, RU BASIN, RIH W 4 1/2" CIBP & SET @ 3849', RU GR/CCL LOG FROM 3450' TO 2200', TIH W TBG TO 3250', LOAD CSG W 2% KCL, PRESSURE TEST CSG & CIBP TO 3000 PSI, TEST OK, SPOT 15% HCL ACROSS PERF INTERVAL, TOOH W TBG, RU BASIN, PERFORATE CHACRA, RU FRAC EQUIPMENT, FRAC CHACRA W BJ SERVICES, RD BJ SERVICES, PU & TIH W 3.875" MILL, CO TO CIBP, MILL CIBP, TIH & CO TO PBTD, TOOH W MILL ASSY, PU & TIH W X-CHECK, SEATING NIPPLE, 1 JT 2.375" TBG, 2' X 2.375" PUP JT & 156 JTS 2.375" TBG, BROACH TBG, CO TO PBTD, CLEAN UP WELL, TOOH & LD 12 JTS TBG, LAND 144 JTS TBG @ 4420.19", ND BOP, NU WH, PUMP OFF X-CHECK @ 1000 PSI, REVERSE CIRC UP TBG, PITOT TBG @ 846 MCFD WET, RD EQUIPMENT, MOVE TO NEXT LOCATION