

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-31996

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Federal FC 5

8. Well Number 3

9. OGRID Number
022521

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-107) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Texakoma Oil & Gas Corporation

3. Address of Operator
5400 LBJ Free Way, Ste 500, Dallas TX 75240

4. Well Location
Unit Letter D : 688 feet from the North line and 775 feet from the West line
Section 5 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5440 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/04/04, ran guide shoe, shoe joint (20.06'), insert float, and 36 joints 4 1/2" 10.5# J-55 casing, landing at 1608.54' KB, float at 1587.48'. Ran centralizers on shoe joint and every other joint (total of 10). Cemented casing with 20 bbl fresh water preflush, 65 sx Class B, 2% Econolite, 5 #/sx Gilsomite, 0.25 #/sx Flocele at 12.2 ppg and 2.27 cubic feet per sack, followed by 110 sx Class B, 5 #/sx Gilsomite, 2% CaCl₂, 0.25 #/sx Flocele at 15.4 ppg and 1.24 cubic feet per sack. Displaced with 25.4 bbls water and circulated 4 bbls good cement to reserve pit. Casing was tested at 1250 psig and float held okay. Cement held at surface.

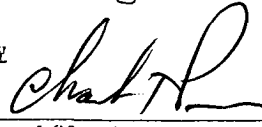
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rodney A. Kiel TITLE Operations Engineer DATE 9/8/04

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: 
Conditions of Approval (if any):

TITLE  SUPERVISOR DISTRICT

DEC 23 2005