

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-045-32723

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

34332

7. Lease Name or Unit Agreement Name

ALBERDING 03

8. Well No.

#7

9. Pool name or Wildcat

BASIN DAKOTA/BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DRILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter G : 1857' Feet From The NORTH Line and 2302' Feet From The EAST Line

Section 3 Township 31N Range 13W NMPM County SAN JUAN

10. Elevator (Show whether DR, RKB, RT, GR, etc.)

5779' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE ☐

COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST & CEMENT JOB ☐

OTHER: _____

Set 4-1/2" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/16/2005

RU casing crew & run 116 jts of 4-1/2", 11.6# LT&C casing to land @ 4890'

Cement 1st Stage w/60 bbl mud w/100 cfm/bbl, 20 bbl chemical wash ahead. Cement w/190 sx lead @ 12 ppg, 215 sx tail @ 13 ppg & displace w/30 bbl KCL & 45 bbl mud. Plug down @ 15:00 hrs.

Had full returns, float held. Pressure up to 1600 psi to set packer & pr up to 2900 psi to open DV tool.

Cement 2nd Stage w/30 bbl spacer ahead, cement w/290 sx lead @ 11.5 ppg & 200 sx tail @ 12 ppg.

Plug down @ 17:00 hrs. Close DV tool, had full returns. Circ 28 bbl good cement off DV tool from 1st Stage & circ 50 bbl good cement on 2nd Stage. ND BOP & cut off casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRODUCTION ANALYST

DATE

16-Feb-05

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT #3

DATE

FEB 22 2005

CONDITIONS OF APPROVAL, IF ANY: