

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF078905

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
GCU 259 WDW

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: CORLEYML@BP.COM

9. API Well No.

30-045-20006-00-S2

3a. Address

200 ENERGY CT
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 281-366-4491

10. Field and Pool, or Exploratory

UNNAMED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R12W SESE 0740FSL 0810FEL
36.65691 N Lat, 108.07428 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Repair Casing Pressure:

12/13/2004 MIRUSU. Blow down well. ND WH. NU BOP. Pressure test CSG to 500 psi. Held ok for 1 hr. Rig shut down from 12/17/2004 to 01/06/2005. RU & TOH w/ 2-3/8" production TBG & PKR. Shut down due to weather 01/07/2005 ? 01/13/2005. TIH & Circulate corrosion inhibitor and biocide down backside. C/O wellbore to PBTD @ 4360'. Circ clean. TOH. TIH w/scraper to PBTD. TOH. Flow well to flow back pit. TU, TIH & perf from 3900' to 3930' & 4130' to 4190' w/2 JSPF. TIH & set PKR @ 3212'. Pressure tested CSG to 500 psi. Test ok. Set TBG on PKR, unscrew top joint, ND BOPs, stab on stripper rubber & bowl, screw TBG back in, Pick TBG & set slips w/6000# setting on PKR. Put packing in well head, re-pressure test. Test ok. The 4 1/2" CSG has a pin hole about 1" above the surface CSG slips. Contacted Charlie Perrin w/NMOCD, concerning welding it up. Ok. Set up ultrasonic logger to check thickness of CSG wall. Determined wellhead needs to be replaced. NDWH. Pull TBG slips, NU

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #53388 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 02/10/2005 (05JXL0011SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 02/10/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #53388 that would not fit on the form

32. Additional remarks, continued

BOP. Install plugged PKR & TIH w/1 joint, set PKR & backoff joint. Dig out around wellhead. ND BOPs. Cut off old wellhead & weld on New wellhead. NU BOPs, release PKR & TOH. TIH w/2-3/8" production TBG & land @ 3242'. ND BOPs. NU WH. Pressure test Wellhead. Pressure test PKR on CSG to 1000#. Ok. Charlie Perrin w/NMOCD witnessed pressure test. Will do a recorded MIT on 1/24/2005, NMOCD to witness.
01/21/2005 RDMOSU.

Returned well to injection.