State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 17, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Backers, Sonta Es. NM 87500

Oil Conservation Divsillon 2040 South Pacheco Santa Fee IVM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District IV					Canta Ea A	STREET OF	7505	Si 18			cc Dease - 5 Copies			
2040 South Pache	AME							ENDED REPORT						
APPLIC	CATION	FOR	PERMIT T	ГО DRI	LL, RE-E	NTEI	& DE	EREN.	æ P a JUGBACK	K, OR ADE	A ZONE			
			Operator Name ar			<u> </u>	₹			OGRID Numbe				
_	Energen Resources Corporation									162928				
2198 Bloomfield Highway Farmington, New Mexico 87401							£292,5	Shirt Car	30- 045	Japi Number 2				
⁴ Property Code 21197 CU						⁵ Property Name CULPEPPER MARTIN				⁶ Well No. 4N				
⁷ Surface I														
UL or lot no.	ot no. Section Township Range		nip Range	Lot. Idn	Feet from	Feet from the		outh Line	Feet from the	East/West line	County			
P	6	31			660		SOUTH		660	EAST	SAN JUAN			
⁸ Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	UL or lot no. Section Tov			Lot. Idn	j		North/South Line		Feet from the	East/West line	County			
	1	9 Propos	sed Pool 1	<u> </u>	I	¹⁰ Proposed Pool 2								
	BLANCO MESAVERDE/BASIN DAKOTA							· .						
11			12		12			14						
11 Work Type Code DRILL			12 Well Type (GAS WE		13 Cable	√Rotary 「ARY		i Le	rase Type Code FEE	13 Ground	15 Ground Level Elevation 5899'			
¹⁶ Multiple YES			¹⁷ Proposed Depth 7056'			18 Formation MV/DK			¹⁹ Contractor		²⁰ Spud Date 2/03			
			2	Propose	ed Casing ar	ıd Cei	ment P	rogram			-			
Hole S		g weight/foot		Setting Depth		Sacks of Cemer	ıt E	Estimated TOC						
12-1/4"			9-5/8"		32.3#		200'		110	CIRC	CIRC. TO SURFACE			
8-3/4"			7"		23#	4026'		475	CIRC	CIRC. TO SURFACE				
6-1/4"		<u> </u>	4 1/2"		11.6#		3876' - 7056'		390	CIRC	CIRC TO LINER TOP			
Describe the blow	vout preventio 0# minimu de will l	on program um doub oe sled	n, if any. Use add	itional sheet stack	ts if necessary. will be use	ed wit	tha2	" 2000 #	esent productive zo		new productive zone.			
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature:							Approved by:							
Printed name: Doug Thomes							Title: DEPUTY OR & SAS INSTRUCTOR, DIST. &3							
Title: Drilling/Completion Foreman							Approval Date C 1 2 2002 Expiration Pate C 1 2 2003							
Date: Phone:						Conditions of Approval:								
12/10/02			5	05-325-6	800	Attached								

District I PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-132 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number			*Pool Code		³Pool Name								
30-045-29792			723	19/715	99	Blanco Mesaverde/Basin Dakota							
¹Property		³Property Name							*We				
21197		CULPEPPER MARTIN									4 n		
'OGRID No.		*Operator Name									*Elevation		
162928		ENERGEN RESOURCES CORPORATION									5899 '		
¹⁰ Surface Location													
UL or lat no.	, Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet	et from the East/West		st line	County	
Р	6	31N	12W		660		SOUTH	660 EA		ST	SAN JUAN		
¹¹ Bottom Hole Location If Different From Surface													
UL or lot no. Section		Township	Range	Lot Idn	Feet from t	he	North/South line	outh line Feet		East/West line		County	
12 Dedicated Acres		¹³ Joint or Infi	111	¹⁴ Consolidation Code	¹⁵ Order No.								
	315	.4 8 Acres	– (S,	/2)									
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
¹⁶ 1278.	42.	1363.56			2640.00				17 OPERATOR CERTIFICATION				



