· .	PR PR		5			TON RECE SES RECE TON FORMAR 1	6 P	M 2: 07	Status PRELI FINAI	Distribution: Regulatory Accounting Well File Revised July 29, 2003 IMINARY X	
Type of Completion 272 97 81									Date: March 16, 2004		
NEW DRILL X RECOMPLETION PAYADD COMMINGLE									API No. 30039274240000		
Well Name									Well No.		
San Juan 28-			OHC/6a/					145M			
Unit Letter	Section	Towns				Footage		County, State			
I	19	T28N		R06W	1850' FSL & 820' FE			Rio Arriba County, New Mexico			
Completion Date Test Method											
3/8/0	ORICAL										
FORMATION			GAS			PERCENT	C	CONDENSA'		PERCENT	
								. ————			
Mesaverde			1,912 Mcfd			86%				86%	
Dakota			313 Mcfd			14%				14%	
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JUSTIFICATION OF ALLOCATION										÷	
These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
APPROVED BY				TITLE				DATE			
Leonard Biemer APPROVED					Engineer				3/15/04		
Kristy Graham				_	Engineering Tech			3/15/04			
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