UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of Work 1a. 5. Lease Number SS UNIV PROS -PM 1 49 DRILL SF-080505-A **Unit Reporting Number** RECEIVED Type of Well 1b. 6. If Indian, All. or Tribe 070 FARMINGTON NO GAS Operator 7. Unit Agreement Name Oil & Gas Company /San Juan 28-6 Unit 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 San Juan 28-6 Unit 9. Well Number (505) 326-9700 136M **Location of Well** 10. Field, Pool, Wildcat 1630' FSL, 2245' FEL Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 40.3798'N, Longitude 107° 24.9933'W Sec. 12, T-28-N, R-6-W API # 30-045-14. Distance in Miles from Nearest Town 12. County 13. State 27.9 Miles to PO in Blanco NM Rio Arriba NM 15. Distance from Proposed Location to Nearest Property or Lease Line 1630' 16. Acres in Lease 17. Acres Assigned to Well 353-1 321.22 OK 18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1078! Proposed Depth This action is subject to technical and 19. 20. Rotary or Cable Tools procedural review pursuant to 43 CFR 3165.3 Rotary and appeal pursuant to 43 CFR 3165.4. 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6458 GR 23. **Proposed Casing and Cementing Program** DRILLING OPERATIONS AUTHORIZED ARE See Operations Plan attached SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS". Regulatory Specialist PERMIT NO. APPROVAL DATE APPROVED BY d Manager DATE

Archaeological Report Attached

Threatened and Endangered Species Report Attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I ' 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico pergy, Minerals & Natural Resources Department

REVISED PLAT

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

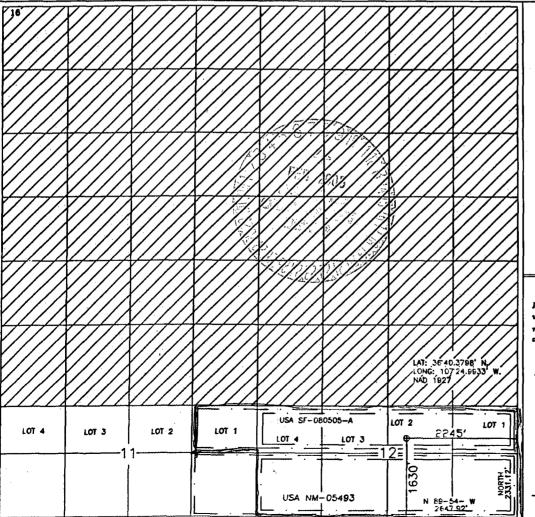
WELL LOCATION AND ACREAGE DEDICATION PLAT

ſ	'API Number 92	Pool Code	Pool Name		
	30039- <u>2935'/</u>	72319/71599	Blanco Mesaverde/Basin Dakota		
ſ	⁴ Property Code	*P	* Well Number 136M * Elevation		
ſ	7462	SAN JUAI			
Ī	OGRID No.	• O			
1	14538	BURLINGTON RESOURCE	S OIL AND GAS COMPANY LP	6458'	
		10 Cur	face Incation		

Surface Location

	J J	12	28-N	6-W	Lot ldn	1630'	SOUTH	reet from the 2245'	East/West line EAST	RIO ARRIBA
11 Bottom Hole Location If Different From Surface										
	UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedicated Acres DK 3391 31,22			15 Joint or	or Infill 14 Consolidation Code		Code	³⁵ Order No.		
	MV-282.48	38/2	All					R2948	Unit 1 Ban	. DIC

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and

Signature

Frances Bond Printed Name

Regulatory Specialist

11-18-04

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this p was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey Seid of Profestional Surv Signature and

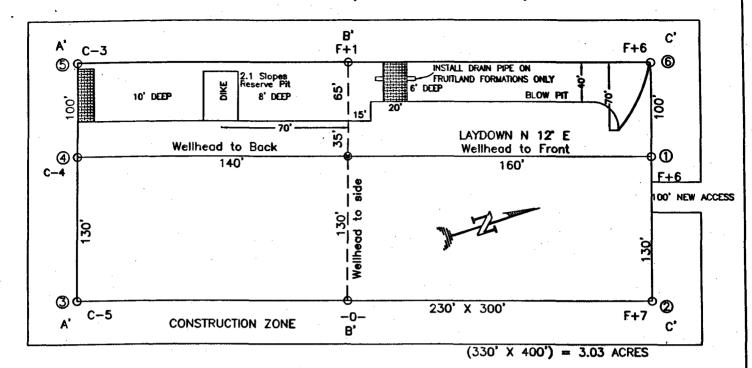
20

Certificate Number

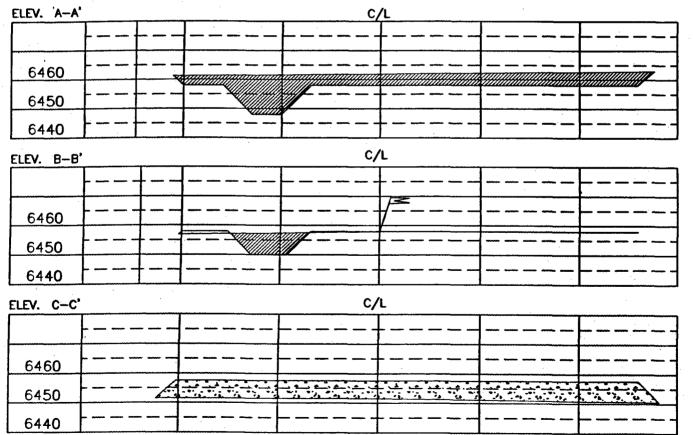
15703

Office <u>District I</u> Energy, Minerals and Natural Resources	Form C-103		
	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039- 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
District IV	SF-080505-A		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Pease Name of Ominigreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	San Juan 28-6 Unit		
1. Type of Well:	8. Well Number		
Oil Well Gas Well X Other	136M		
2. Name of Operator	9. OGRID Number		
BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address of Operator	14538 10. Pool name or Wildcat		
3401 E. 30TH STREET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota		
4. Well Location Unit Letter J 1630 feet from the South line and	2245 feet from the East line		
Section 12 Township 28N Range 6W	NMPM County Rio Arriba		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	- 1445 - 1445		
Pit or Below-grade Tank Application or Closure	30000000		
Pit type New Drill Depth to Groundwater >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'		
Pit Liner Thickness: na mil Below-Grade Tank: Volume	bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Not	ice Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL			
	CE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	EMENT JOB		
OTHER: New Drill X OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and gi			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion.	th wellbore diagram of proposed completion		
O. Totompoulous.			
•			
Burlington Resources proposes to construct a new drilling pit and an associated blow/flare	pit. Based on Burlington's interpretation of the OCD's		
Burlington Resources proposes to construct a new drilling pit and an associated blow/flare risk ranking criteria, the new drilling pit and blow/flare pit will be an unlined pit as detailed	in Burlington's Drilling / Workover Pit Construction /		
risk ranking criteria, the new drilling pit and blow/flare pit will be an unlined pit as detailed Operation Procedures dated April 26, 2004 on file at the NMOCD office. A portion of the	in Burlington's Drilling / Workover Pit Construction / blow/flare pit will be designed to manage fluids, and		
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-6 UNIT #136E, 1630' FSL & 2245' FEL SECTION 12 28-N, R-6-W, NMPM, RIO ARRIA COUNTY, NM GROUND LEVATION: 6458', DATE: AUGUS 19, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUNG UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES

ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

OPERATIONS PLAN

Well Name:

San Juan 28-6 Unit #136M

Location:

1630' FSL, 2245' FEL, Sec 12, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 40.3798'N, Longitude 107° 24.9933'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7798

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depti	n interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3605	7"	20.0#	J-55	807	cu.ft
6 1/4	0' ~	7798	4.5"	10.5/11.6#	J-5 5	571	cu.ft

Tubing Program: See San Juan 28-6 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The south half of Section 12 is dedicated to the Mesaverde and the Dakota formation in this well.
- * Gas is dedicated.

October 25, 200

*Assumption

Lewis 100

MULTI-POINT SURFACE USE PLAN

San Juan 28-6 Unit #136M

- * Anticipated pipeline facilities as shown on the attached plat from El Paso Field Services
- * 100' of new road will be built.
- * Water supply from the San Juan 29-6 Water Well #1 in located in SW/4 Section 28, T-29-N, R-6-WNew Mexico.
- * Ecosphere will be doing our EA's on this well.
- * Archaeological Resources: See Archaeological Survey technical report # WAS 0423 from Western Archeological Services.

Trances Bond 10-26-04

Regulatory Specialist Date