

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2005 FEB 7 PM 4 52

5. Lease Number
NMSF-078483A
6. If Indian, All. or
Tribe Name

RECEIVED

070 FARMINGTON NM

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

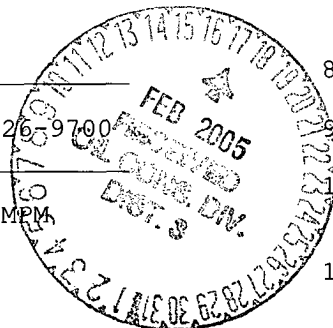
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1660' FNL, 830' FWL, Sec.13, T-32-N, R-7-W, NMPM



8. Well Name & Number
Allison Unit #57M
9. API Well No.
30-045-29662
10. Field and Pool
Pictured Cliffs/
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Commingle | |

13. Describe Proposed or Completed Operations

Los Pinos Frontland Sand/Pictured Cliffs, South Pool

It is intended to recomplate the subject well to the Pictured Cliffs formation according to the below mentioned procedure and attached wellbore diagrams. The Pictured Cliffs and Mesaverde will be commingled. A down-hole commingle application will be submitted for approval.

Move in, rig up. TOOH w/tubing. TIH with a cast iron bridge plug at approximately 4405'. Pressure test casing to approximately 3000 psi. Perforate and fracture stimulate the Pictured Cliffs formation. Mill out the cast iron bridge plug at 4405'. Clean out wellbore to plug back total depth at 7996'. Land tubing and return well to production as a Pictured Cliffs/Mesaverde commingled well.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Senior Staff Regulatory Specialist Date 2/7/05

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Petr. Eng Date 2/15/05

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 6391

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29662	Pool Name <i>Espinosa FS/PC South</i> BLANCO PICTURED CLIFFS (GAS)	Pool Code 72359
Property Code 6784	Property Name ALLISON UNIT	Well No. 057M
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6618

Surface And Bottom Hole Location

UL or Lot E	Section 13	Township 32N	Range 07W	Lot Idn	Feet From 1660	N/S Line N	Feet From 830	E/W Line W	County San Juan
Dedicated Acres 170.27		Joint or Infill		Consolidation Code		Order No.			

2005 FEB 7 PM 4 52
RECEIVED
070 FARMINGTON NM

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Nancy Altman*
Title: Senior Staff Regulatory Specialist
Date: 2-7-05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Neale Edwards
Date of Survey: 03/03/1998
Certificate Number: 6857

Allison #57M
 1660' N, 830' W
 E-13-32N-7W
 San Juan County, NM

LAT: 36 deg 59.02'
 GL = 6,618'

LONG: 107 deg 31.07'
 KB= 6,630'

Current Wellbore

Surface Casing:

9-5/8" 32.3# 'H-40
 Cement: 175 TOC @ Circ to surf
 Set @ 243'

Intermediate Casing:

7" 23# J-55
 Cement: 517 sx TOC @ Circ to surf
 Set @ 3,657'

Current Tubing:

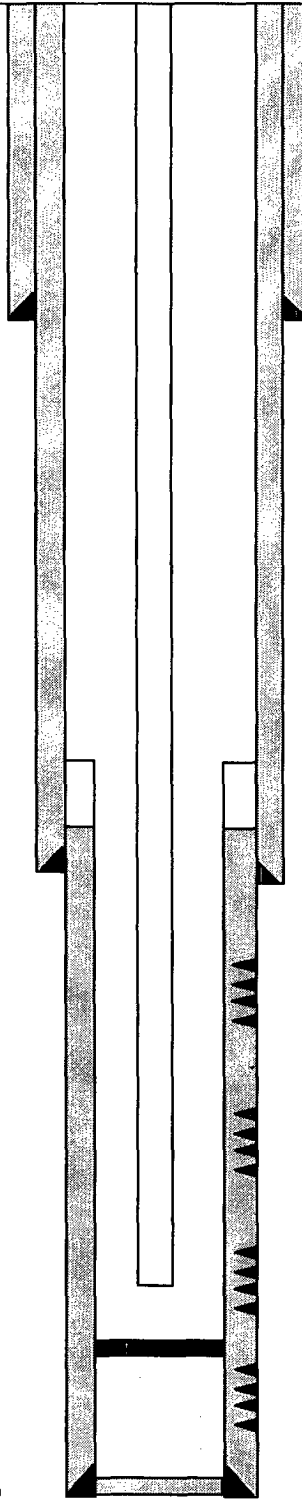
2 3/8" 4.7# J-55 3657'
 Set @ 5840
 Seat Nipple@ 5839

Production Liner:

4-1/2" liner 10.5# J-55
 Cement: 720 sx TOC @ 3248' CBL
 Set @ 3123'-8153'

CIBP @ 7996'

3123'-8153'



Ojo Alamo	2,350'
Kirtland	2,422'
Fruitland Coal	2,870'
Pictured Cliffs	3,250'
Lewis	3,541'
Huer Bent	4,313'
Navajo City	
Chacra	4,763'
Cliff House	5,185'
Menefee	5,550'
Point Lookout	5,761'
Mancos	6,249'
Gallup	7,142'
Greenhorn	7,849'
Graneros	7,905'
Dakota	8,018'

Lewis

4455' - 5072'
 Frac'd w/75Q foamed 25# linear gel and 200,000# sand

Cliff House/Menefee

5206' - 5683'
 Frac'd w/2113 bbls water and 90,000# sand

Point Lookout

5766' - 6115'
 Frac'd w/2436 bbls water and 100,000# sand

Dakota

8032' - 8058'
 Frac'd w/2585 bbls water and 43,000# TLC

PBTD= 7,996'
 TD= 8,161'

ARI

01/25/05

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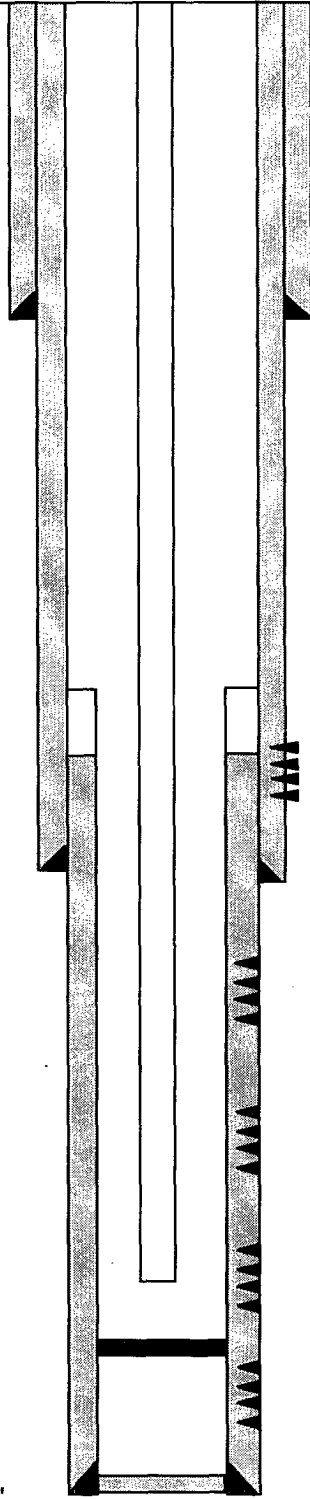
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PROPOSED PC:

+/-3250' - +/-3320'
 100,000 lbs 70 Q 20# LG foam

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