Submit 3 Copies To Appropriate District Office	State of New M	exico		Form C-103
District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	ON GOVERNMENT BY WAYOU		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-32110 5. Indicate Type of	Lanca
District III	1220 South St. Fra	ncis Dr	STATE	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM 87505	(10)	02120	E-290-3	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE"	CES AND REPORTS ON WELL SALS TO DRILL OR TO DEEDEN OR P ATION FOR PERMIT" (FORM C-101) F	VG BACK TO A	7. Lease Name or U Decker	Init Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well ⊠ Other	\$ S	8. Well Number	3B
2. Name of Operator	Commony I P	ON ST	9. OGRID Number	14538
Burlington Resources Oil & Gas 3. Address of Operator	Company LP		10. Pool name or W	/ildcat
3401 E. 30 th Street, Farmington,	NM 87402	Ch & Lor	Blanco MV/Bas	
4. Well Location		a La Valentia		
Unit Letter N :	710 feet from the South	line and1880	feet from the	West line
Section 23	Township 32N Ran	ge 12W	NMPM Cor	unty San Juan
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc.)	
Dy Discoult Tolk Assessment Co.	G			
Pit or Below-grade Tank Application o				
	Distance from nearest fresh water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other D	ata
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐	REMEDIAL WOR	·	LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	,	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB 🖂	
_				×
OTHER: 13. Describe proposed or comp	leted operations. (Clearly state all	OTHER: Drilli pertinent details, an	ng Operations d give pertinent dates,	including estimated date
OTHER: 13. Describe proposed or comp		OTHER: Drilli pertinent details, an	ng Operations d give pertinent dates,	including estimated date
OTHER: 13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all rk). SEE RULE 1103. For Multiple mins. OK. Drilling ahead. 4856'. Circ hole clean. TOOH. T&C csg set @ 4850'. Cmted w/loss (27 cu ft). Stage #1: Lead w/loss (27 cu ft). Stage #1: Lead w/loss (690 cu ft). Tail w/loss remium Lite cmt w/3% calciple water. Circ 2 bbls cmt to surface water. Circ 2 bbls cmt to surface well clean. TOOH55 ST&C csg set @ 7571'. Cmtd luid loss (28 cu ft). Tail w/190 sxs	OTHER: Drilling pertinent details, and pertinent details. At the second second details are detailed by the second details and details are detailed by the second details are details are detailed by the second details are details, and details	ng Operations d give pertinent dates, tach wellbore diagram tw/3% calcium chloric ite FM w/3% calcium w/.1% calcium chloric de, .25 pps celloflake, s celloflake, 5 pps LCM	de, .25 pps celloflake, chloride, .25 pps de, .25 pps celloflake, 5 pps LCM-1, .4% SMSM-1, .4% SMS, .4% fluid
OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion. 2/2/05 MIRU. NU BOP. 2/3/05 PT BOP & csg to 600 psi/30 2/14/05 Drill to intermediate TD @ 2/15/05 TIH w/103 jts 7" 20# J-55 l 5 pps LCM-1, .4% SMS, .4% fluid celloflake, 5 pps LCM, 0.4% SMS, 0.2% fluid loss (124 cu ft). Stage #2 .4% fluid loss (27 cu ft). Tail w/270 loss (575 cu ft). Displace w/ 92 bbls 2/16/05 WOC. PT BOP & csg to 1: 2/20/05 Drill to TD @ 7572". Blow 2/21/05 TIH w/176 jts 4 ½" 10.5# J 6.25 pps LCM-1, 0.3% CD-32, 1% for recompletion.	leted operations. (Clearly state all rk). SEE RULE 1103. For Multiple mins. OK. Drilling ahead. 4856'. Circ hole clean. TOOH. T&C csg set @ 4850'. Cmted w/loss (27 cu ft). Stage #1: Lead w/loss (27 cu ft). Stage #1: Lead w/loss (690 cu ft). Tail w/loss Premium Lite cmt w/3% calciple water. Circ 2 bbls cmt to surface water. Circ 2 bbls cmt to surface well clean. TOOH55 ST&C csg set @ 7571'. Cmtd luid loss (28 cu ft). Tail w/190 sxs ID BOP. NU WH. RD. Rig release	OTHER: Drilling pertinent details, and pertinent details. At the second second details are detailed by the second details and details are detailed by the second details are details are detailed by the second details are details, and details	ng Operations d give pertinent dates, tach wellbore diagram tw/3% calcium chloric ite FM w/3% calcium w/.1% calcium chloric de, .25 pps celloflake, s celloflake, 5 pps LCM	de, .25 pps celloflake, chloride, .25 pps de, .25 pps celloflake, 5 pps LCM-1, .4% SMSM-1, .4% SMS, .4% fluid
OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion. 2/2/05 MIRU. NU BOP. 2/3/05 PT BOP & csg to 600 psi/30 2/14/05 Drill to intermediate TD @ 2/15/05 TIH w/103 jts 7" 20# J-55 lts pps LCM-1, .4% SMS, .4% fluid celloflake, 5 pps LCM, 0.4% SMS, 0.2% fluid loss (124 cu ft). Stage #2.4% fluid loss (27 cu ft). Tail w/270 loss (575 cu ft). Displace w/ 92 bbls 2/16/05 WOC. PT BOP & csg to 1.2/20/05 Drill to TD @ 7572'. Blow 2/21/05 TIH w/176 jts 4 ½" 10.5# J 6.25 pps LCM-1, 0.3% CD-32, 1% ft LCM-1, 1% fluid loss (376 cu ft). No	leted operations. (Clearly state all rk). SEE RULE 1103. For Multiple mins. OK. Drilling ahead. 4856'. Circ hole clean. TOOH. T&C csg set @ 4850'. Cmted w/loss (27 cu ft). Stage #1: Lead w/loss (27 cu ft). Stage #1: Lead w/loss (690 cu ft). Tail w/loss Premium Lite cmt w/3% calciple water. Circ 2 bbls cmt to surface water. Circ 2 bbls cmt to surface well clean. TOOH55 ST&C csg set @ 7571'. Cmtd55 ST&C csg set @ 7571'. Cmtd51 ST&C csg set @ 7571'. Cmtd52 ST&C csg set @ 7571'. Cmtd53 ST&C csg set @ 7571'. Cmtd54 ST&C csg set @ 7571'. Cmtd55 ST&C csg set @ 7571'. Cmtd.	9 sxs Scavenger cmt 324 sxs Premium L 90 sxs Type III cmt // 3% calcium chlori um chloride, .25 pps ad. w/9 sxs Premium L Premium Lite HS F ed.	ng Operations d give pertinent dates, tach wellbore diagram w/3% calcium chloric ite FM w/3% calcium w/.1% calcium chloric de, .25 pps celloflake, s celloflake, 5 pps LCM ite HS FM cmt w/ .25 M w/.25 pps celloflak	de, .25 pps celloflake, chloride, .25 pps de, .25 pps celloflake, 5 pps LCM-1, .4% SMSM-1, .4% SMS, .4% fluid pps celloflake, e, .3% CD-32, 6.25 pps
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. 2/2/05 MIRU. NU BOP. 2/3/05 PT BOP & csg to 600 psi/30 2/14/05 Drill to intermediate TD @ 2/15/05 TIH w/103 jts 7" 20# J-55 l 5 pps LCM-1, .4% SMS, .4% fluid celloflake, 5 pps LCM, 0.4% SMS, 0.2% fluid loss (124 cu ft). Stage #2.4% fluid loss (27 cu ft). Tail w/270 loss (575 cu ft). Displace w/ 92 bbls 2/16/05 WOC. PT BOP & csg to 1.2/20/05 Drill to TD @ 7572'. Blow 2/21/05 TIH w/176 jts 4 ½" 10.5# J 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (376 cu ft). N TOC & PT will be done upon compile thereby certify that the information	leted operations. (Clearly state all rk). SEE RULE 1103. For Multiple mins. OK. Drilling ahead. 4856'. Circ hole clean. TOOH. T&C csg set @ 4850'. Cmted w/loss (27 cu ft). Stage #1: Lead w/loss (27 cu ft). Stage #1: Lead w/loss (690 cu ft). Tail w/loss Premium Lite cmt w/3% calciple water. Circ 2 bbls cmt to surface water. Circ 2 bbls cmt to surface well clean. TOOH55 ST&C csg set @ 7571'. Cmtd55 ST&C csg set @ 7571'. Cmtd51 ST&C csg set @ 7571'. Cmtd52 ST&C csg set @ 7571'. Cmtd53 ST&C csg set @ 7571'. Cmtd54 ST&C csg set @ 7571'. Cmtd55 ST&C csg set @ 7571'. Cmtd.	OTHER: Drilling pertinent details, and ple Completions: At ple Com	ng Operations d give pertinent dates, tach wellbore diagram w/3% calcium chloric ite FM w/3% calcium w/.1% calcium chloric de, .25 pps celloflake, s celloflake, 5 pps LCM ite HS FM cmt w/ .25 M w/.25 pps celloflak	de, .25 pps celloflake, chloride, .25 pps de, .25 pps de, .25 pps celloflake, 5 pps LCM-1, .4% SMSM-1, .4% SMS, .4% fluid pps celloflake, e, .3% CD-32, 6.25 pps de, .3% CD-32, 6.25 pps de, .3% CD-32, 6.25 pps de, .3% CD-32, 6.25 pps de certify that any pit or belowive OCD-approved plan
OTHER: 13. Describe proposed or compostarting any proposed we or recompletion. 2/2/05 MIRU. NU BOP. 2/3/05 PT BOP & csg to 600 psi/30 2/14/05 Drill to intermediate TD @ 2/15/05 TIH w/103 jts 7" 20# J-55 J 5 pps LCM-1, .4% SMS, .4% fluid celloflake, 5 pps LCM, 0.4% SMS, 0.2% fluid loss (124 cu ft). Stage #2.4% fluid loss (27 cu ft). Tail w/270 loss (575 cu ft). Displace w/ 92 bbls 2/16/05 WOC. PT BOP & csg to 12/20/05 Drill to TD @ 7572'. Blow 2/21/05 TIH w/176 jts 4 ½" 10.5# J 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (376 cu ft). N TOC & PT will be done upon composite tank has been/will-be constructed or	leted operations. (Clearly state all rk). SEE RULE 1103. For Multiple mins. OK. Drilling ahead. 4856'. Circ hole clean. TOOH. T&C csg set @ 4850'. Cmted w/oss (27 cu ft). Stage #1: Lead w/o.4% fluid loss (690 cu ft). Tail w/o.4% fluid loss (690 cu ft). Tail w/o.4% fluid loss (690 cu ft). Tail w/o.5% Premium Lite cmt w/3% calcip water. Circ 2 bbls cmt to surface water. Circ 2 bbls cmt to surface well clean. TOOH55 ST&C csg set @ 7571'. Cmto luid loss (28 cu ft). Tail w/190 sxs ID BOP. NU WH. RD. Rig release etion. above is true and complete to the local according to NMOCD guidelines. E-mail address:	OTHER: Drilling pertinent details, and ple Completions: At ple Com	ng Operations d give pertinent dates, tach wellbore diagram tw/3% calcium chloric ite FM w/3% calcium w/.1% calcium chloric de, .25 pps celloflake, s celloflake, 5 pps LCM ite HS FM cmt w/ .25 M w/.25 pps celloflak te and belief. I further or an (attached) alternationary Specialist DA Telephone OR DISTRICT # 3	de, .25 pps celloflake, chloride, .25 pps de, .25 pps de, .25 pps celloflake, 5 pps LCM-1, .4% SMSM-1,