## District L 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

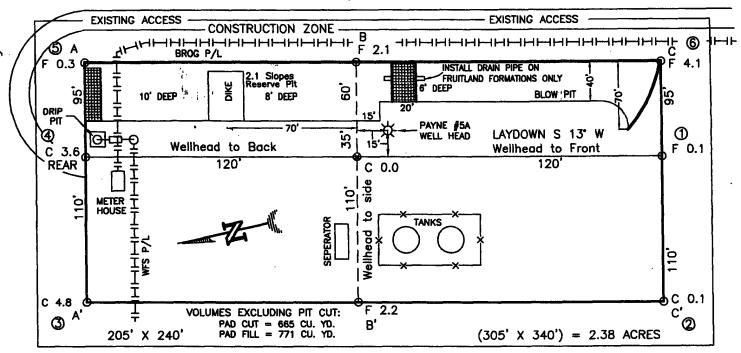
Form C-144

June 1, 2004

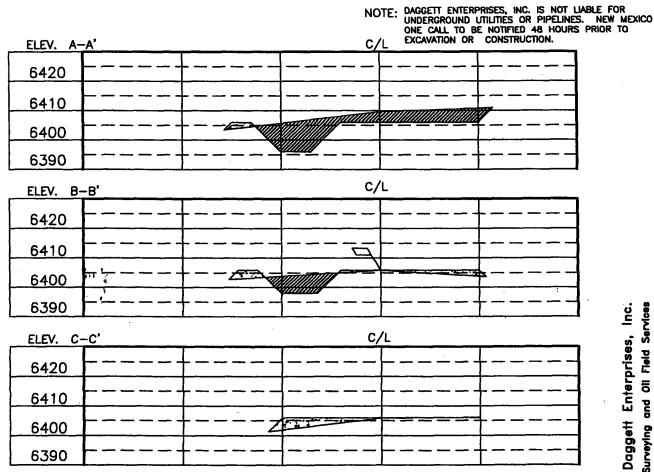
Santa Fe, NM 87505 Pit or Below-Grade Tank

	nk covered by general plan"? Yes or below-grade tank Closure of a pir or	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: iclark@br	ina aara
	o man databas.	Formation: Basin Fruitland Coal
	20.045.21222	
Facility or well name: Payne 11S API #:		Sec 27 T 32N R 10W
County: San Juan, NM Latitude 36.9518967 Longitude	107.8663 NAD: 1927 X 1983 Surfac	e Owner Federal X State Private Indian
Pit Type: Drilling Production Disposal Workover E Emergency Lined Unlined X Liner type: Synthetic Thickness mil Clay Pit Volume bbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes If	If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)  0 points
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)  O points
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)  O points
	Ranking Score (Total Points)	0 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relat your are burying in place) onsite X offsite If offsite, name of facilit remediation start date and end date. (4) Groundwater encountered: No X Y Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments:		general description of remedial action taken including
I hereby certify that the information above is true and complete to the best of my	•	· 🖷
been/will be constructed or closed according to NMOCD guidelines  Date: 2/28/2005  Printed Name/Title Joni Clark, Sr. Regulatory Specialist  Your certification and NMOCD approval of this application/closure does not rel otherwise endanger public health or the environment. Nor does it relieve the op regulations.	Signature Signat	
Approval: Printed Name/Title	Signature Denry Zo	MAR - 2 2005  Date:

BUP' 'NGTON RESOURCES OIL & GAS, C'C. PAN No. 11S, 1110' FSL 1750 EL
SECTION 27, T-32-N, R-10-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6406'. DATE: SEPTEMBER 24, 2002



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: B.S.

ROW#: BR402

CADFILE: BR402CF8

DATE: 10/3/02

d Oil Field Services Farmington, NM 87401 72 Fox (505) 326-6019 Daggett Enterprises, Inc. 3 and 6 Surveying o