District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

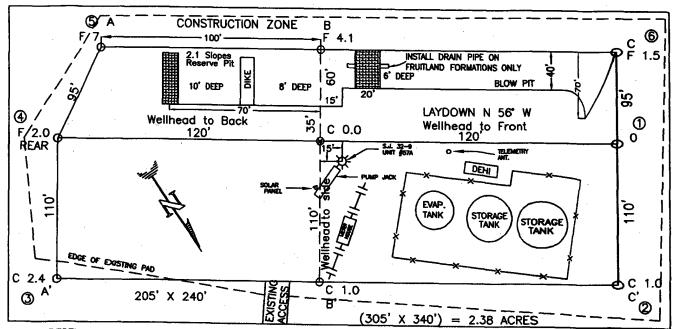
For downstream facilities, submit to Santa Fe

Poffice

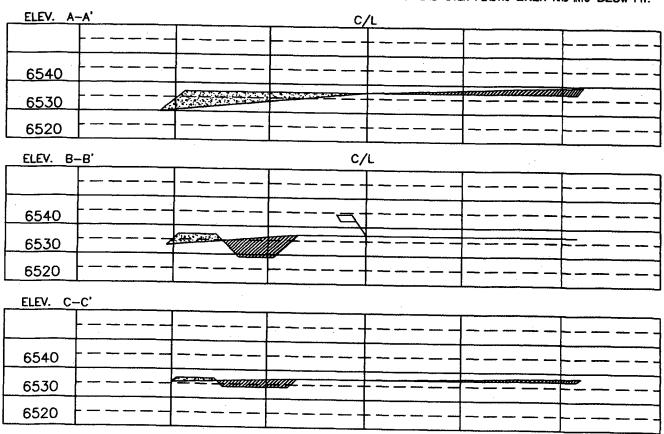
Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a general plan"? Yes X No

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or	below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address Clark@br-	inc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation: Basin Fruitland Coal
Facility or well name: San Juan 32-9 Unit 201S API #:	30-045-31930 U/L or Qtr/Qtr I S	ec 2 T 31N R 9w
County: San Juan, NM Latitude 36.9244517 Longitude	107.74298 NAD: 1927 X 1983 Surface	e Owner Federal State X Private Indian
Pit Below-grade tank Type: Drilling Production Disposal Volume: bbl Type of fluid:		
Workover X Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If If not, explain why not.	
Liner type: Synthetic Thickness mil Clay		
Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0 points
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0 points
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) (0 points) O points
	Ranking Score (Total Points)	0 points
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relat		
your are burying in place) onsite X offsite If offsite, name of facilit		eneral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No X	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Burlington Resources has gone above and beyond compliance measures and has lined this workover pit.		
I hereby certify that the information above is true and complete to the best of my	v knowledge and belief. I further certify that the	above-described nit or below-grade tank has
	a general permit X, or an (attached) alterna	
Date: 2/28/2005		Oa R
Printed Name/Title Joni Clark, Sr. Regulatory Specialist	Signature Signature	turn
Your certification and NMOCD approval of this application/closure does not rel otherwise endanger public health or the environment. Nor does it relieve the op regulations.		
Approval:		MAR - 22
Approval: GAS INSPECTOR, DIST.		MAR - 2 2005 Date:
Printed Name/Title	Signature Jewy	Date:

BURLINGTON RESOURCES OIL AND GAS COMPANY LP SAN JUAN 32-9 UNIT #201S, 1820' FSL 815' FEL SECTION 2, T-31-N, R-9-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6537', DATE: SEPTEMBER 10, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES
ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.