

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.

30-045-32445

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SF - 079596

7. Lease Name or Unit Agreement Name

Angel Peak 10

8. Well Number

#3S

9. OGRID Number

149678

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Kukui Operating Company

3. Address of Operator

c/o Walsh Engr. & Prod. 7415 E. Main St., Farmington, NM 87402

4. Well Location

Unit Letter F : 1855' feet from the North line and 1980' feet from the West line

Section

10

Township

27N

Range

10W

NMPM

County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6204' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/15/05 Spud 8 3/4" surface hole. Drilled to 145'. Ran 3 jts. (133.14') of 7" 20#, J-55, ST&C casing and set at 139' KB. Cemented with 50 sx (64 cu.ft.) of Type III with 3% CaCl₂ and 1/4 #/sk celloflake. Circulated 5.0 bbls. of good cement to the surface.

02/16/05 Nippled up the BOP and pressure tested the casing to 600psi.

02/19/05 TD well 61/4" hole at 2245'

02/20/05 Ran 52 jts (2238.44') of 4 1/2", J-55, 10.5#, ST&C new casing and landed at 2243.44' KB. Insert float at 2220.79' KB. Cemented with 250 sx (583 cu.ft.) of Type III 2% SMS cement with 1/4#/sk celloflake and 5#/sk gilsonite, followed by 100 sx (140 cu.ft.) of Type III with 1/4#/sk celloflake, 2% CaCl₂, and 5#/ sk gilsonite. Bumped plug to 1500 psi. Circulated 35 bbls of good cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent DATE 2/28/05

Type or print name: Paul C. Thompson, P.E.

E-mail address: paul@walsheng.net

Telephone No. 505-327-4892

(This space for State use)

APPROVED BY Charlie Kern TITLE SUPERVISOR DISTRICT # 3 DATE MAR - 3 2005

Conditions of approval, if any: