Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2000

5.	Lease Serial No.	
-	NIMSEOROO17	

7	If Indian	Allotte	e or Tribe	Name	

	PLICATE - Other instructi	ions on reve	rse side.	127		ement, Name and/or No.		
Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	ner: COAL BED METHANE	K	S Ray	200 m	8. Well Name and No. HART CANYON 3	34 1S		
Name of Operator ENERGEN RESOURCES CO	HEY e@energen.co	om S	59. API Well No. 30-045-32624-0	0-X1				
3a. Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	(include area coo 6800 Ext: 23 6112		710. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., 7 Sec 34 T31N R10W NENW 1			10 8 11 S	3151/21	11. County or Parish, SAN JUAN COU			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		··· <u>·</u>	TYPE	OF ACTION				
☐ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	—	ure Treat	☐ Reclam		☐ Water Shut-Off ☐ Well Integrity		
Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	_	Construction and Abandon Back	☐ Recompose Tempose Water I	arily Abandon	Other Drilling Operations		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The CBL, run on 01/29/05, showed the TOC on this well to be at 1250', therefore, we squeezed cemented the well as follows: 02/15/05 Clean out to PBTD. Set CIBP @ 1250'. Tested plug to 3000 psi - held OK. Shot 4 holes @ 1200'. TiH and set packer @ 998'. Test backside to 500 psi - held OK. Established a rate down tubing @ 3 bpm @ 300 psi. Good circulation. 02/17/05 RU cementers. Squeezed with 225 sks cement. Circulated 6 bbls. cement to surface. WOC. 02/21/05 TIH, tag cement @ 1053'. Drill out cement. Pressure test squeeze to 500 psi - held OK. Drill out CIBP @ 1250'.								
, , ,	Electronic Submission #5 For ENERGEN RESOU litted to AFMSS for processi	RCES CORPO	ORATION, sen	it to the Farmii Y on 02/28/200	ngton 5 (05AXB0876SE)			
Name (Printed/Typed) CHARLIE	DONAHUE		Title DISTI	RICT ENGINE	ER			
Signature (Electronic S	Submission)		Date 02/24	/2005				
	THIS SPACE FO	R FEDERA	L OR STATI	E OFFICE U	SE			
Approved By ACCEPT	ED			NE BRUMLE LEUM ENGIN		Date 02/28/2005		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease	Office Farmin					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department o	r agency of the United		

Additional data for EC transaction #54461 that would not fit on the form

32. Additional remarks, continued

02/22/05 Clean out to PBTD.

02/23/05 Landed 2-3/8" tubing @ 3017'.