

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface N 1135 FSL, 11665 FSL  
At top prod. interval reported below Same as above  
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.  
NMSF-078120-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

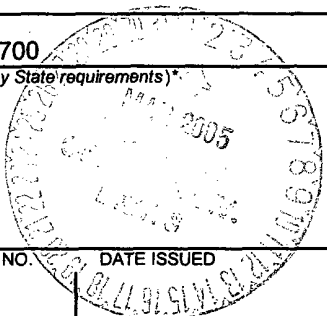
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Federal G #1N

9. API WELL NO.  
30-045-30973

10. FIELD AND POOL, OR WILDCAT  
Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec.35, T-31-N, R-12-W



14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUNDED  
12/10/04

16. DATE T.D. REACHED  
12/17/04

17. DATE COMPL. (Ready to prod.)  
2/2/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
5871 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
6848

21. PLUG, BACK T.D., MD & TVD  
6846

22. IF MULTIPLE COMPL., HOW MANY\*  
2

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS  
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
Mesaverde (4220-4834)

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3	140'	12-1/4	114 sxs (158 cu ft)	14 bbls
7" J-55	20	4161'	8-3/4	596 sxs (1215 cu ft)	35 bbls
4-1/2" J-55	10.5	6847'	6-1/4	183 sxs (373 cu ft)	TOC @ 3620'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	6752	

31. PERFORATION RECORD (Interval, size and number)  
Menefee 1 SPF @ 4220-4535, .34" diam, 25 holes  
Point Lookout 1 SPF @ 4573-4834, .34" diam, 25 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4220-4535	10 bbls 15% HCL Acid, 818 bbls 2% KCl, 75,000# 20/40 AZ Sand, 816 Mscf Foam
4573-4834	10 bbls 15% HCL Acid, 854 bbls 2% KCl, 75,000# 20/40 AZ Sand, 796 Mscf Foam

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or shut-in)  
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
1/28/05	1	2			1530 thru separator		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY API (CORE)	
SI 1065	SI 990			1530 MCFD			

**ACCEPTED FOR RECORD**  
FEB 28 2005

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY  
FARMINGTON FIELD OFFICE  
NY JB

35. LIST OF ATTACHMENTS  
Upon DHC approval, the well will be commingled in the Mesaverde and Dakota formations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	574'	624'	White, cr-gr ss.		
Kirtland	624'	1958'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	1958'	2244'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	574'
Pictured Cliffs	2244'	2423'	Bn-Gry, fine grn, tight ss.	Kirtland	624'
Lewis	2423'	2977'	Shale w/siltstone stringers	Fruitland	1958'
Huerfanito Bentonite*	2977'	3306'	White, waxy chalky bentonite	Pic.Cliffs	2244'
Chacra	3306'	3804'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Lewis	2423'
Cliff House	3804'	4004'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	2977'
Menefee	4004'	4570'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3306'
Point Lookout	4570'	4935'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	3804'
Mancos	4935'	5849'	Dark gry carb sh.	Menefee	4004'
Gallup	5849'	6588'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	4570'
Greenhorn	6588'	6646'	Highly calc gry sh w/thin lmst.	Mancos	4935'
Graneros	6646'	6709'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	5849'
Dakota	6709'	6847'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	6588'
				Graneros	6646'
				Dakota	6709'

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)