

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078284

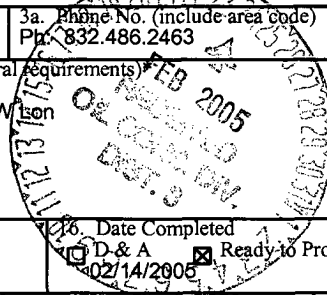
1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM

3. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252
 3a. Phone No. (include area code) Ph: 832.486.2463

4. Location of Well (Report location clearly and in accordance with Federal requirements)
 At surface SESE 10FSL 655FEL 36.70394 N Lat, 107.42499 W Lon
 At top prod interval reported below
 At total depth

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM78416B
 8. Lease Name and Well No. CONOCOPHILLIPS 029-6 UNIT 75M
 9. API Well No. 30-039-27553-00-C1
 10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA
 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T29N R6W Mer NMP
 12. County or Parish RIO ARRIBA
 13. State NM
 14. Date Spudded 12/06/2004
 15. Date T.D. Reached 12/13/2004
 16. Date Completed D & A Ready to Prod. 02/14/2005
 17. Elevations (DF, KB, RT, GL)* 6448 GL
 18. Total Depth: MD 7861 TVD
 19. Plug Back T.D.: MD 7858 TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	227		150		0	
8.750	7.000 J-55	20.0	0	3648		610		0	
6.250	4.500 N-80	11.6	0	7860		465		2300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7687							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7685	7770	7685 TO 7770	0.340	74	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7685 TO 7770	FRAC'D W/SLICKWATER; 40,000# 20/40 CARBOLITE SAND & 3990 BBLs FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2005	02/11/2005	24	→	0.0	779.0	25.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	135	610.0	→	0	779	25		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						FEB 2 2 2005

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #54344 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
 VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1300		NACIMIENTO	1236
NACIMIENTO	1300	2546		KIRTLAND	2721
OJO ALAMO	2546	2732		PICTURED CLIFFS	3351
				CHACRA	4341
				MENEFEE	5231
				PT LOOKOUT	5541
				GALLUP	6821
				DAKOTA	7711

32. Additional remarks (include plugging procedure):

This is a new downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary is attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #54344 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Farmington
 Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/22/2005 (05AXB0823SE)**

Name (please print) CHRIS GUSTARTIS Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 02/22/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.