

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

2005 FEB 28 AM 11 39

Sundry Notices and Reports on Wells

RECEIVED

070 FARMINGTON NM

1. Type of Well
GAS

5. Lease Number
NMSF-078120-A
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

9. Federal G #1N
API Well No.

30-045-30973

10. Field and Pool

Unit N (SESW), 1135' FSL & 1665' FWL, Sec.35, T31N, R12W, NMPM

Blanco Mesaverde & Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - 7" and 4-1/2" CASING REPORT	

13. Describe Proposed or Completed Operations

12/11/04 RIH w/8-3/4" bit & tagged cement @ 80'. D/O Cement & then ahead to 4166'. Circ. hole. RIH w/ 96 jts of 7", 20#, J-55 ST&C casing and set # 4161'. RU BJ to cement. Pumped a preflush of 10 bbls FW/10 bbls mud clean/ 10 bbls FW. Pumped 9 sx (28 cf - 5 bbls slurry) Scavenger cement. Lead w/ 497 sx (1059 cf - 189 bbl slurry) Premium Lite FM w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/ 90 sx (128 cf - 22 bbl slurry) Type III cement w/1% CaCl₂, & .25#/sx Celloflake, & .2% FL-52. Dropped plug & displaced w/166.8 bbl FW. Plug down @ 0637 hrs 12/15/04. Circ. 35 bbls cement to pit. RD BJ. WOC. ND BOP, & NU "B" section & BOPE. 12/15/04 PT casing, blind rams and valves, to 1500# for 30 min. OK.

12/16/04 RIH w/6-1/4" bit & tagged up @ 4108'. D/O cement & ahead to 6848' (TD). TD reached 12/17/04. Circ. hole. RIH with 4-1/2", 10.5# J-55 ST&C casing (159 jts) & landed @ 6847'. RU BJ. Pumped 10 bbls chemical w/2 bbls FW ahead of 9 sx (28 cf - 5 bbl slurry) Scavenger cement. Tailed w/174 sx (345 cf - 61 bbls) Premium Lite HS FM w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Displaced w/109 bbls FW. Bumped plug & plug down @ 0410 hrs 12/18/04. ND BOP, RD & released rig @ 1015 hrs 12/18/04. Will show PT and TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 12/21/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date FEB 28 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY db