

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

2005 FEB 15 AM 11 02
RECEIVED
070 FARMINGTON NM

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419** 3a. Phone No. (include area code) **505-632-0244**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2,070' FNL & 710' FWL, SE NW, Unit F**
At top prod. interval reported below **1741' 697'**
At total depth **1741' 697' FSL & 700' FWL, NW SW, Unit K**

5. Lease Serial No. **SF 079082**
6. If Indian, Allottee or Tribe Name _____
7. Unit or CA Agreement Name and No. _____
8. Lease Name and Well No. **NEBU 66M**
9. AFI Well No. **30-045-32319**
10. Field and Pool, or Exploratory **Basin Dakota/Blanco Mesaverde**
11. Sec., T., R., M., on Block and Survey or Area **Sec. 30, T31N, R7W**
12. County or Parish **San Juan** 13. State **NM**
14. Date Spudded **09/21/2004** 15. Date T.D. Reached **10/15/2004** 16. Date Completed **1-31-05**
☐ D & A ☐ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* **GL 6,296'**

18. Total Depth: MD **8,179'** TVD _____
19. Plug Back T.D.: MD **8,179'** TVD _____
20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	299'		175 sx - "B"	36 bbls	Surface	
8 3/4"	7 - J55	23#	0	3,756'		Ld 500-POZ	111 bbls		
						TI 75-STD	20 bbls	Surface	
6 1/4"	4-1/2J55	11.6#	0	8,177'		Ld 250-POZ	64 bbls		
						TI 450-POZ	118 bbls	6,214'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,081'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	8,068'	8,177'	7,986' - 8,093'		21	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
- Adequate isolation must be achieved prior to completing the Mesaverde formation.	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	01/31/2005	24	→						Natural Flow Tubing

Choke Size _____ Tbg. Press. Flwg. SI 2119 Csg. Press. 2657 24 Hr. Rate → Oil BBL 0 Gas MCF 1150 Water BBL 0 Gas/Oil Ratio _____ Well Status _____ Shut in waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size _____ Tbg. Press. Flwg. SI _____ Csg. Press. _____ 24 Hr. Rate → Oil BBL _____ Gas MCF _____ Water BBL _____ Gas/Oil Ratio _____ Well Status _____

ACCEPTED FOR RECORD
FEB 22 2005
FARMINGTON FIELD OFFICE
BY CB

*(See instructions and spaces for additional data on page 2)

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2305
				Kirtland	2231
				Fruitland	2682
				Pictured Cliff Tongue	3099
				Pictured Cliff Main	3168
				Lewis	3267
				Mesaverde	3927
				Chacra	4301
				Cliffhouse	5099
				Menefee	5145
				Point Lookout	5441
				Mancos	5869
				Gallup	6788
				Greenhorn	7488
				Graneros	7542
				Dakota	7670
				Morrison	Not Deep Enough

32. Additional remarks (include plugging procedure):

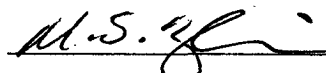
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Melisa Zimmerman**Title **Senior Operations Technician**

Signature



Date

2-10-05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.