UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	ype of Work DRILL	ZSUB UHN IIU II AF Z SU	5. Lease Number NMSF-080712A Unit Reporting Number
) .	Type of Well	070 FARMING () 111	6. If Indian, All. or Tribe
	GAS	18 19 20 21 23	
	Operator BURLINGTON RESCURCES OIL	S CAS CONDING TO BE	7. Unit Agreement Name San Juan 30-6 Unit
	Address & Phone No. of O PO Box 4289, Farm		9. Well Number
	(505) 326-9700	90451	479S
-	Location of Well 1760'FNL, 1875'FWL,		10. Field, Pool, Wildcat Basin Fruitland Coal
	Latitude 36 ^o 47.162	0, Longitude 107 ⁰ 29.2965	11. Sec., Twn, Rge, Mer. (NMPM) F Sec. 29, T-30-N, R-6-V API # 30-039- Z9417
4.	Distance in Miles from Nea		12. County 13. State Rio Arriba NM
5.		ocation to Nearest Property or Lease L	ine
6.	1760' Acres in Lease		17. Acres Assigned to Well 320 W/2
8.	Distance from Proposed L	ocation to Nearest Well, Drlg, Compl, o	r Applied for on this Lease
19.	Proposed Depth		20. Rotary or Cable Tools Rotary
<u></u> !1.	Elevations (DF, FT, GR, Etc 6307' GR	c.)	22. Approx. Date Work will Start
23.	Proposed Casing and Cerr See Operations Pl		
24.	Authorized by: Mondo	Ataff Regulatory Specialist	12-30-04 Date
PERM	IIT NO.	APPROVAL DA	ATE
APPR	OVED BY ALL	TITLE AFM	DATE 2-16-0
		/ /	

This action is support to technical and procedural ranew pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

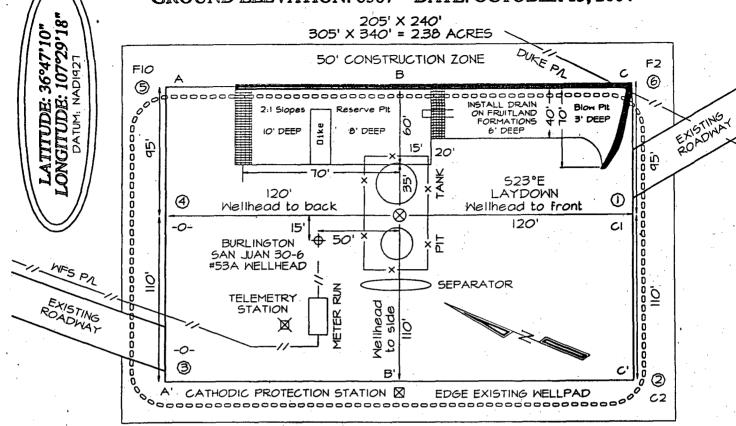
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

			MEN I		TONI ANID A			7 2 50		
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30-03	39- <i>29</i>	412	7	1629		asin Fruitlai	id Coal	i di di di		
'Property Code 7469					°Prope rty SAN JUAN 3				*Well Number 4795	
'OĢRID	No.				*Operator			· · · · · · · · · · · · · · · · · · ·	°Elevation	
14538	8	•	BURLIN			OIL & GAS CO)MPANY, LF 	6307		
UL or lot no.	Section	Township	Range	Lot Idn	10 Surface	LOCATION North/South line	Feet from the	East/We	et line	County
F	29	30N	6W	_	1760	NORTH	1875		ST	RIO ARRIBA
	T Seeking	11 {	Bottom Range		ocation I		From Sur			
UL or lot no.	Section	TOWNSALD	Hange	Lot Ion	Feet from the	North/South line	Feet from the	East/We	est line	County
12 Dedicated Acre	<u> </u>	<u> </u>	<u> </u>		19 Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.			
320	acres W	/2			<u> </u>	4				· · · · · · · · · · · · · · · · · · ·
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			528	 31.32			Cer	SON C	. E	DWARDS 15269

Energy, Minerals and Natural Resources May 27, 2004	Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District	<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1301 W. Grand Ace: Attasis. NN 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 875		1
Do Not Braun Rd. Actor. NM 87400 Santa Fc, NM 87505 Santa Fc, NM 87505 Santa Fc, State Oil & Gas Lease NM.	1301 W. Grand Ave.; Artesia, NM 88210 OIL CONSERVATION DIVISION	
Passitat V Federal Lease NMSF-80712A	<u>District III</u> 1220 South St. Francis Dr.	
Size Francia Dr. Same Fe, MM 87365	Suita 1 C, 1414 07505	1
IDO NOT USE THIS FORM TO BE PROPOSALS TO DEBEL. OR TO DEEPEN OR PLUS BACK TO A DIPPERENT RESPONDE USE 'APPLICATION FOR PRANT' (FORM C-101) FOR SUCH PROFOSALS) 1. Type of Well		rederal Lease NWSF-60/12A
DIRESTRESSENOR USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
S. Well Number S. Name of Operator SURINGTON RESOURCES OIL & GAS COMPANY LP S. Address of Operator Jo. Pool name or Wildcall Sasin Fruitland Coal		San Juan 30-6 Unit
Signature Sawell Sother Sawell		
2. Name of Operator BIRLINGTON RESOURCES OIL, & GAS COMPANY LP 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter # : 1760' feet from the North line and 1875' feet from the West line Section 29: Township 30N Range 6W NMPM County Rio Artiba Pit type New Drill Depth to Groundwater North Depth to Groundwater		l l
BURLINGTON RESOURCES OIL & GAS COMPANY LP 3-00 for person 3-0 La 30TH STREET, FARMINGTON, NM 87402 4. Well Location Unit Letter F : 1760 feet from the North line and 1875 feet from the West line Section 29 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDON CHANGE PLANS MULTIPLE COMPL. COMMENCE DRILLING OPNS. Alt-ERING CASING COMMENCE DRILLING OPNS. Alt-ERING CASING OTHER: New Drill 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Burlington Resources proposes to construct a new drilling pit and an associated blow/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit and an associated blow/flare pit. Based on Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the blow/flare pit will be designed to manage fluids, and that portion will be unlined, as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NNOCD guidelines 1712/2004 Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NNOCD guidelines 1712/2004 Thereby certify that the information above is true and complete to the best of my k		
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Section 29	4. Well Location	
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Pit type New Drill Depth to Groundwater >100' Distance from searest fresh water well >100' Distance from nearest surface water >100' Distance		INMEM County Rio Ampa
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Pit Liner Thickness: ns mil Below-Grade Tank: Volume Dibbs; Construction Material		4000 700
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Conditions of Approval (if any):		s institution, distributes PEB 22 2001
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SAN JUAN 30-6 UNIT #479S, 1760' FNL & 1875' FWL SECTION 29, T30N, R6W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6307' DATE: OCTOBER 15, 2004



Reserve Pit Dike: to be 8' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.

A-A'			[
6317'						
6307'			77			
6297'			/			
B-B'						
6317'				C3		
6307'			77			
6297'		12	/			
			<u> </u>	·		
C-C'						
6317'						
6307'			11		7	Z-7
6297'						

Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

OPERATIONS PLAN

Well Name:

San Juan 30-6 Unit #479S

Location:

1760'FNL, 1875'FWL, Section 29, T-30-N, R-6-W

Rio Arriba County, NM

Latitude 36° 47.1620'N, Longitude 107° 29.2965'W

Formation:

Basin Fruitland Coal

Total Depth:

3334'

Burlington Resources is requesting a sump on this well.

Logging Program: See San Juan 30-6 Unit Wells Master Operations Plan

Mud Program: See San Juan 30-6 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3028	7"	20.0#	J-55	677	cu.ft
6 1/4	2978	3334	5 1/2"	15.5#	J-55	uncemented	<u> </u>

Tubing Program: See San Juan 30-6 Unit Wells Master Operations Plan

* The Fruitland Coal formation will be completed.

* The west half of Section 29 is dedicated to the Fruitland Coal formation in this well.

* Gas is dedicated.

Drilling Engineer

Date



January 31, 2005

(Certified Mail - Return Receipt Requested)

Re:

San Juan 30-6 Unit #479S

Basin Fruitland Coal

1760' FNL & 1875' FWL, Section 29, T30N, R6W

Rio Arriba County, New Mexico



Burlington Resources Oil & Gas Company LP is submitting the enclosed Application for Permit to Drill to the appropriate regulatory agency(s) for approval. This well is located inside the High Productivity Area of the Basin-Fruitland Coal Pool as indicated on the attached plat. Notice is being made pursuant to New Mexico Oil Conservation Commission Order R-8768-F dated July 17, 2003.

The affected parties have twenty (20) days from receipt of this notice in which to file with the District Office of the New Mexico Oil Conservation Division written objection to the proposed Application for Permit to Drill.

Sincerely.

Patsy Clugston

Sr. Regulatory Specialist

