

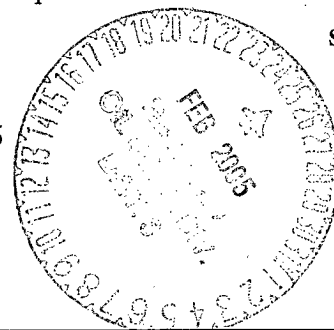
District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401						OGRID Number 167067		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH						Phone (505) 566-7925		
Property Name APACHE FEDERAL				Well Number 13E		API Number 30-039-22672		
UL K	Section 07	Township 24N	Range 05W	Feet From The 1650	North/South Line S	Feet From The 1650	East/West Line W	County RIO ARriba

Workover

Date Workover Commenced: 07/14/2004	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 07/17/2004	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Melissa M Osborne, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 02/25/05

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 25th day of February, 20 05

My Commission expires: 7-27-08

Notary Public
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

07-17, 2004

Signature District Supervisor <u>Charles D. Hunt</u>	OCD District <u>AZTEC III</u>	Date <u>03-07-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO Energy Inc.
APACHE FEDERAL #13E
RETURN WELL TO PRODUCTION
Farmington Morning Report

- 7/14/04 Bd tbg. MIRU. ND WH. NU BOP. Wkd tbg to 80K to rls pkr. Rlsd pkr & dropd 116 BW on frmt fr/ann. TOH w/208 jts 2-3/8" tbg, pkr, 8 jts tbg, SN & NC. LD pkr. TIH w/NC, SN (SV) & 218 jts tbg. Loaded tbg w/25 bbls 2% KCl wtr. PT tbg to 1,500 psig for 15". Held OK. Rlsd press. PU 1 jt tbg. Tgd btm @ 6,704' (16' of fill). LD 1 jt tbg.
- 7/15/04 Bd well. LD 2 jts tbg. RIH 1.910" tbg broach to SN. LD tbg broach. Landed tbg w/dount & nip as follows; 216 jts 2-3/8" tbg, SN & NC. SN @ 6,600'. EOT @ 6,601'. ND BOP. NU WH. RU swb. BFL surf. S. 0 BO, 21 BLW, 2.5 hrs, 6 runs. FFL 5,500' FS. RIH & fished SV fr/SN. LD SV. RDMO
- 7/16/04 MIRU swb rig. RU swb. BFL 5,790' FS. S. 0 BO, 26 BLW 6.5 hrs, 15 runs. FFL 6,300' FS. Well KO. F. 0 BO, 1 BLW, 2" ck, 30". Well loaded up. Dropd BHBS & dual pad plngr. RIH & pushed plngr & BHBS to SN @ 6,600'.
- 7/17/04 Ran 2 plngr cycles. Rec 1 BO, 2 BLW. Drpd plngr. SWI. SITP 120 psig, SICP 235 psig, 2 hrs. Well loaded up. No plngr arrival. RU swb. BFL 3,700' FS. S. 1 BO, 4 BLW, 1 hr, 1 run. Well KO. SWI. SITP 155 psig, SICP 235 psig, 1 hr. Ran 3 plngr cycles. Rec 2 BO, 6 BLW. SDFN. RWTP @ 5:30 p.m..

Well: APACHE FEDERAL No.: 013E
 Operator: XTO ENERGY, INC. API: 3003922672
 Township: 24.0N Range: 05W
 Section: 7 Unit: K
 Land Type: J County: Rio Arriba

Year: 2003

Pool Name BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	5	2075	5	31
February	10	1924	5	28
March	17	2234	5	31
April	10	2022	5	30
May	7	1937	3	31
June	10	2022	5	30
July	6	2152	5	31
August	4	2096	5	31
September	4	2023	5	30
October	38	2081	0	31
November	0	1852	0	30
December	4	1868	0	31
Total	115	24286	43	365

23857

12 mths prod
avg prod
1988.083333

Year: 2004

Pool Name BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	3	1839	0	31
February	2	1704	0	28
March	15	2142	0	31
April	5	2066	0	30
May	5	2075	0	31
June	3	1959	0	30
July	30	1851	0	31
August	2	2386	0	31
September	5	2369	0	30
October	1	2321	0	31
November	1	2084	0	30
December	4	2461	0	31
Total	76	25257	0	365

7076

3 mths prod
avg prod
2358.666667

increase/decrease
370.5833333