

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-27576

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

McElvain Oil and Gas Properties, Inc.

3. Address of Operator

1050 17th Street, Suite 1800, Denver, Co. 80265

4. Well Location

Unit Letter D : 785 Feet From The North Line and 1290 Feet From The West Line

Section 14 Township 25N Range 2W NMPM County Rio Arriba

10. Date Spudded
10/30/2004

11. Date T.D. Reached
11/9/04

12. Date Compl. (Ready to Prod.)
2/22/2005

13. Elevations (DF& RKB, RT, GR, etc.)
7302' GR

14. Elev. Casinghead
7302'

15. Total Depth
5920' KB

16. Plug Back T.D.
5824' KB

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
ALL

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Mesaverde 5146' - 5775'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
HRI- SDL- DSEN- GR

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	512.02' KB	12 1/4"	265 sx	
7"	20#	3824' KB	8 3/4"	464 sx	
4 1/2"	10.5#	3694'-5870' KB	6 1/4"	245 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3694'	5870'	245	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5635'	

26. Perforation record (interval, size, and number)

5604-5702 .36 1/ft - 27
5469-5479 .36 1/ft - 12
5560-5572 .36 1/ft - 10
5240-5249 .36 3/ft - 27

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5604'-5702	118,230 Gal SL Wtr& 54,000# Supr LC sand
	See Attached Sheet

28. PRODUCTION

Date First Production
NA

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. Or Shut-in)
Shut in WOPL

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/22/2005	3 1/2	3/8"		0	0	92	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
750	1500		0	0	315		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed
Name John D. Steuble

Title Vice President Engineering Date 3/2/05

E-mail Address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5146'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5250'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5596'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5775'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Badger 14-1
AOI # 30-039-27576

5604' - 5702' 500 Gal 15% HCL, 2815 bbls 2% KCL water & 54,000 # 20/40 sand.

5560' – 5572' 1000 Gal 15% HCL, 2395 bbl 2% KCL water, 44,600# 20/40 Sand.
5469' - 5479'

5240' – 5249' 500 Gal 15% HCL, 1271 2% KCL 20# gel, 22,880# 20/40 Sand.