Form 3160-5 • (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVÉD
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No. NMSF078138

		6. If Indian, Allottee or Tribe	Name
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	apandoned wei	i. Use form 3160-3 (API	ט) tor such p	roposais.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM76235		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other						8. Well Name and No. STOREY B 1M		
2	Name of Operator BP AMERICA PRODUCTION	9. API Well No. 30-045-32324-0	0-X1					
3:	a. Address PO BOX 3092 HOUSTON, TX 77253	·	3b. Phone No. Ph: 281.366		ode)	10. Field and Pool, or I BASIN DAKOTA BLANCO MESA		
4	Location of Well (Footage, Sec., T	., R., M., or Survey Description	1) [- CO	11. County or Parish, a		
	Sec 11 T30N R11W SWSE 72 36.82111 N Lat, 107.95750 W	SAN JUAN COUNTY, NM						
	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE C	FNOTIĆE, R	EPORT, OR OTHER	R DATA	
	TYPE OF SUBMISSION			ТҮРЕ	E OF ACTION			
	Notice of Intent	☐ Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	_	☐ Alter Casing	□ Fract	ture Treat	□ Reclam	ation	☐ Well Integrity	
	☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete	Other	
	Final Abandonment Notice	Change Plans	— □ Plug	and Abandor	_ ☐ Tempo	rarily Abandon	Change to Original A PD	
1	-	Convert to Injection	□ Plug	Back	☐ Water 1	Disposal	10	
The original APD was submitted on 04/23/04 and rejected 04/29/04 due to missing Evidence of Surface Owners Agreement. APD was resubmitted 01/24/05 and approved 02/03/05. We respectfully request to change the BOP from a double ram stack to a single ram & annular configuration. Please see attached BOP diagram. BOP Equipment: Below conductor casing to total depth 11" nominal or 7 1/16", 2000 psi Single ram preventer with 3000 psi annular preventer and rotating head. All ram type and annular preventers as well as related control equipment will be hydraulically tested to 250 psi (low pressure) and 1500 psi (high pressure), upon installation, following any repairs or equipment replacements or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle								
╗		Electronic Submission a For BP AMERICA hitted to AFMSS for proces	A PRODUCTIO	N ČO, sent to NNE BRUML	the Farmingto EY on 02/28/200	n Ť		
	Name (Printed/Typed) CHERRY	HLAVA		Title AGE	:N1	-		
	Signature (Electronic S	Submission)		Date 02/2	24/2005			
	1	THIS SPACE FO	OR FEDERA	L OR STA	TE OFFICE U	SE		
A	approved By drive B	xinley		Title Pe	t.Eng.		Date 2/28/05	
cer	nditions of approval, if any, are attache tify that the applicant holds legal or eq ich would entitle the applicant to cond	uitable title to those rights in th	s not warrant or le subject lease	Office F	FO			
Tit S	le 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any po s to any matter w	erson knowingl ithin its jurisdic	y and willfully to r	nake to any department or	agency of the United	

Additional data for EC transaction #54452 that would not fit on the form

32. Additional remarks, continued

available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

BP American Production Company

Well Control Equipment Schematic





