

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-28724

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Aztec

8. Well Number 200

9. OGRID Number 217817

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location

Unit Letter M : 979 feet from the South line and 858 feet from the West line
Section 8 Township 32N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6169 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Installed Artificial Lift ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips completed installation of an artificial lift on this well 3/4/2005. Daily summary is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 03/10/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Charles
Conditions of Approval (if any):

TITLE Acting SUPERVISOR DISTRICT # 3 DATE MAR 14 2005

Daily Summary

API/UWI 300452872400	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-10W-08-M	N/S Dist. (ft) 979.0	N/S Ref. S	E/W Dist. (ft) 857.9	E/W Ref. W
Ground Elevation (ft) 6169.00	Spud Date 11/24/1992	Rig Release Date 08/12/1992	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
03/01/2005 07:00	PRE MOVE SAFETY MEETING. MOVE KEY #29 TO AZTEC 200 LOCATION. RIG UP RIG. RU B&R SLICKLINE. SET TBG PLUG IN 2 7/8" F NIPPLE @ 2831'. SHUT DOWN
03/02/2005 07:00	SAFETY MEETING. SICP- 100PSI - INSTALL BPV IN DUAL TBG HANGER. BLEED DN CSG TO FLOWBACK TANK. ND UPPER TREE. INSTALL 10" BOP STACK. PRESSURE TEST BOP STACK AS PER C-P REQUIREMENTS. UNSEAT & PULL TBG HANGER. STRAP OUT OF HOLE. TIH W/ OPEN ENDED TBG TO 2880'. BREAK CIRCULATION W/ 925CFM AIR- MIST. CIRCULATE TO 2891'(PBD). CIRCULATE THE HOLE CLEAN. SAW SML AMT OF SCALE IN SAMPLES. POOH W/ TBG. SWI. SHUT DOWN
03/03/2005 07:00	SAFETY MEETING. BLEED DN 100PSI CSG PRESSURE. KILL WELL W/ PRODUCED H2O. TIH & SET 7" RBP @ 620'. LOAD HOLE W/ PRODUCED H2O. ND BOP STACK, TBG HEAD & SPACER SPOOL. NU 7 1/16" TBG HEAD & SMALLER BOP STACK. PRESSURE TEST BOPS. TIH & RETRIEVE RBP. PU 2 7/8" MUD ANCHOR W/ SLOTS & MU 2 7/8" x 2.25" F NIPPLE ON TOP(PLUG IN PLACE). TIH W/ 92-JTS OF 2 7/8" EUE TBG & 16' OF SUBS. MU & LAND TBG HANGER IN TBG HEAD W/ BOTTOM OF MA @ 2876' KB. TOP OF F NIPPLE @ 2843'. ND BOPS & NU B-1 FLANGE W/ VALVE ON TOP. SWI.
03/04/2005 07:00	SAFETY MEETING. SICP- 100PSI. RU B&R SLICKLINE & PULL TBG PLUG @ 2843'. PU 2 1/2" x 1 1/4" x 12' RHAC- ZDV ROD PUMP(CP- 218) & CHECK ACTION. TIH PICKING UP 4- 25" x 1 1/4" SINKER BARS, 109- 3/4" x 25' RODS & 6' SUB. SEAT PUMP IN F NIPPLE & LOAD TBG W/ PRODUCED H2O. PRESSURE TEST TBG TO 500PSI & MANUALLY STROKE PUMP UP TO 800PSI. CLAMP OFF POLISH ROD & HANG ROD STRING OFF. RD RIG TO MOVE. JOB COMPLETE.