

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-29083 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. E 5226
2. Name of Operator ConocoPhillips Co.		7. Lease Name or Unit Agreement Name State Com Q 8. Well Number 13R
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		9. OGRID Number 217817 10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location Unit Letter <u>H</u> : <u>1660</u> feet from the <u>North</u> line and <u>1105</u> feet from the <u>East</u> line Section <u>36</u> Township <u>29N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6270 GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Subsurface Commingling <u>11-9-04</u> <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A workover was done on this well in order to convert it from a ~~plug and abandonment well~~ to a downhole commingled well. This well is now downhole commingled, producing from the Blanco Mesaverde and Basin Dakota. PBSD is @ 7380'. End of 2.375" tubing is now @ 7232' KB. Daily summary is attached.

DHC1343AZ



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Christina Gustartis TITLE As Agent for ConocoPhillips Co DATE 03/02/2005

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE MAR - 3 2005
 Conditions of Approval (if any): _____

Daily Summary

API/UWI 300452908300	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-8W-36-H	N/S Dist. (ft) 1660.0	N/S Ref. N	E/W Dist. (ft) 1105.0	E/W Ref. E
Ground Elevation (ft) 6270.00	Spud Date 04/28/1994	Rig Release Date	Latitude (DMS) 36° 41' 6.828" N	Longitude (DMS) 107° 37' 21" W			

Start Date	Ops This Rpt
10/29/2004 07:30	JSA, CHAIN UP RIG, WAIT FOR TRUCK TO PULL OUT TO MAIN ROAD, ROAD RIG TO NEXT LOCATION, SPOT IN RIG AN EQUIPMENT , RIG UP RIG AN EQUIPMENT.
11/01/2004 07:30	JSA, START RIG, SICP 200#, SITP 190#, BLOW WELL DOWN, KILL WELL WITH 20 BBLS DOWN TBG OF MV, AN 20 BBLS DOWN TBG OF DK. SET BPV IN LONG STRING. RDWH, RU BOP, RU FLOOR. RU OFF SET SPOOL, RU FOR 1.66" TBG, PU ON SHORT STRING. REMOVE HANGER, RIH WITH TBG, TAG FILL AT 5398' (USING TBG DEPTH FROM PROCEDURE) TAG WITH 8 JOINTS AN THREE FOOT OF NINTH. RU AIR EST CIR. @640#, UNLOAD WELL , START FOAM, C/O TO 5423'. TAG UP ON PACKER, CIR. CLEAN , RUN THREE BBLS. SOAP SWEEP , RETURNS SHOW FINE DIRT , SCALE, CIR. CLEAN, SHUT DOWN AIR , KILL TBG 5BBLS. 2% KCL. PU AN LAY DOWN ONE JOINT. SHUT IN WELL, SECURE, DRAIN UP EQUIPMENT.SDFN
11/02/2004 08:30	ATTENDED KEY MONTHLY SAFETY MEETING. JSA, SICP 190# 0# TBG. BLOW WELL DOWN RIH WITH TBG TAG UP NEW FILL AT 5413', ABOUT 10' OF NEW FILL. RU AIR UNIT, EST RATE 640#, C/O TO TOP OF PACKER @5423', RUN THREE BBL. SOAP SWEEP, CIR CLEAN. KILL TBG WITH THREE BBL. 2% KCL. SHUT DOWN AIR, POOH WITH 1.66" TBG (SHORT STRING) TALLY OUT . 157 JOINTS OF TBG, TOTAL TALLY 5074'. (TBG DEPTH ON PROCEDURE WAS WRONG) PACKER IS AT 5349'. SHUT BLIND RAMS, REMOVE OFF SET SPOOL, CHANGE OVER TO 1.9" TOOLS , RIH WITH SUB, SCREW INTO HANGER , RELEASE LOCK DOWNS, PU ON LONG STRING , RELEASE PACKER, PU HANGER ABOVE BOP, RU LUBICATOR, RETRIEVE BPV, BLED OFF TBG, POOH WITH 10 JOINTS OF 1.9" TBG LAY DOWN., SECURE WELL SDFN, DRAIN UP.
11/03/2004 07:30	JSA, SICP 200#, BLOW WELL DOWN, POOH WITH 1.9" TBG, LAY DOWN ,TALLY OUT. LAYED DOWN 159 JOINTS OF TBG. NO PACKER. TBG PARTED , LAST 6 JOINT OF 1.9 TBG. WERE CORRODED , TONG WERE BREAKING PIPE. ,LOTS OF HOLES. LEFT IN HOLE ONE JOINT OF 1.9" TBG ,PACKER AN 57 JOINTS OF TBG. CALL ENG., RIH WITH OVERSHOT, 2- JOINTS OF 2 7/8" TBG AN 104 JOINTS OF 2 3/8" TBG. SHUT DOWN SECURE WELL.
11/04/2004 07:30	JSA. SICP 200#, BLOW WELL DOWN, CONT. TO RIH WITH TBG, PU AN TALLY IN. 35 JOINTS , TAG UP ON FISH @5350'. WORK ON OVER SHOT, KEEEPS SLIPPING OFF, PU ABOVE FISH, RU AIR CIR TOP OF FISH. SHUT DOWN AIR, WORK OVERSHOT, KEEPS SLIPPING OFF. POOH WITH TBG AN OVERSHOT. EVERTHING LOOK FINE. RIH WITH REDRESS OVERSHOT WITH NEXT SIZE SMALLER GRAPPLE, AN TBG. TAG SOME FILL, RU AIR CLEAN OFF, RI TAG UP ON FISH, WORK TBG , LATCH ON, PU KEEPS SLIPPING OFF.. WORK TBG LATCH , KEEPS SLIPPING OFF. SHUT DOWN AIR, POOH WITH 15 STANDS. SECURE WELL SDFN.
11/05/2004 07:30	JSA, SICP 260#, BLOW WELL DOWN, POOH WITH TBG AN OVERSHOT, NO SIGNS OF CATCHING ON TO FISH, DICIDE TO GO WITH OVERSHOT DRESS WITH GRAPPLE FOR 1.9" TBG., BODY. RIH WITH OVERSHOT , TBG. 170 JOINTS, TAG FISH LATCH ON, RELEASE PACKER, PU ABOUT 10' , HUNG UP. WOULD NOT MOVE, RU AIR EST RATE@450#, C/O TOP OF PACKER , PU PACKER FREE, STRING WEIGHING 40, 000#, ALL FISH COMING. POOH WITH TBG STAND BACK 2 3/8", KILL WELL 20 BBLS OF 2% KCL, LAY DOWN PACKER, CHANGE OUT PIPE RAMS TO 1.9, LAY DOWN 59 JOINTS OF 1.9" TBG SEAT NIPPLE ON BOTTOM. SECURE WELL SDFN.
11/06/2004 07:30	
11/07/2004 07:30	
11/08/2004 07:30	JSA, SICP 260#, BLOW WELL DOWN, KILL WELL 20bbis. 2% KCL. RIH WITH EXPENDABLE CHECK, F-NIPPLE (1.78" ID) AN 85 STANDS OF TBG , DRIFT IN, CONT. TO RIH. TALLY AN PU 61 JOINTS OF TBG , DRIFT IN. TAG UP FILL @7334'. (38' OF PERFS COVERED, 8' OF RH), RU AIR EST CIR. @500#, C/O TO PBD OF 7380'. CIR. CLEAN OF BOTTOM, RETURNS SHOW SAND. SHUT DOWN AIR, PU AN LAY DOWN 5 JOINTS OF TBG, LAND WELL AT 7232'KB, SECURE LOCK DOWNS, TBG HANGER LEAKING, WOULD NOT SEAL, CALL WOODGRUOPS. POOH WITH TBG HANGER, REMOVE PIN GIUDE IN TBG HEAD, RESET HANGER , SECURE LOCK DOWNS, NO MORE LEAK. SECURE WELL SDFN
11/09/2004 07:30	JSA, SICP 260#. BLOW WELL DOWN, RD FLOOR, RDBOP, RUWH, RUAIR TO TBG. EST RATE 500#, UNLOAD WELL, DROP BALL PUMP OUT CHECK @1100#, , CONT. TO UNLOAD WELL. . CIRCALATEING AT 450#, RDPULLING UNIT, SHUT DOWN AIR, RD, MOVE OUT. LAST REPORT.

