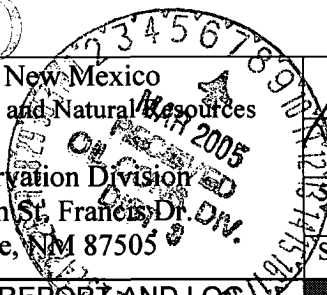


RECEIVED



Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Drive
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-039-29205

Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Wildcat

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER

2. Name of Operator
Blue Dolphin Production LLC

3. Address of Operator
609 S Kelly Ste F-1 Edmond Ok 73003

4. Well Location
 Unit Letter H 1500 Feet From The north Line and 450 Feet From The east Line
 Section 35 Township 29N Range 1E NMPM Rio Arriba County

7. Lease Name or Unit Agreement Name
EL POZO

8. Well No.
2

9. Pool name or Wildcat
wildcat Greenhorn

10. Date Spudded 10-16-04 11. Date T.D. Reached 10-25-04 12. Date Compl. (Ready to Prod.) 10-28-04 13. Elevations (DF& RKB, RT, GR, etc.) 2018' GL 14. Elev. Casinghead 7018' GL

15. Total Depth 1194 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 1194 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR-CAL-FDC-CNL-IES-MICRO-SONIC 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>142</u>	<u>12 1/4"</u>	<u>135 SX</u>	<u>none</u>
<u>5 1/2"</u>	<u>15.5#</u>	<u>1190</u>	<u>7 7/8"</u>	<u>150 SX</u>	<u>none</u>

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
1113' to 1123' - wet - 10' - 6 SPF, CJOPE@1094'
1010' to 1015' - 5' - 6 SPF
904' to 924' - 20' - 6 SPF
854' to 874' - 20' - 6 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
904' to 924' Gel + 40 M# of 20-40 SAND
854' to 874' Gel + 50 M# of 20-40 SAND

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature J.A. Clark Printed Name John S. Clark, C.O.O. Title Date 2-18-05

E-mail Address JClark@cox.net.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1102 to 1127 feet. flowed 24 BWPD
 No. 2, from 1004 to 1050 feet. flowed 6 BWPD
 No. 3, from 842 to 881 feet. flowed 370 BWPD

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
surf	140'		GALLUP SILTSTONE AND SHALE				
140'	842'		MANCOS SHALE				
842'	881'		GREENHORN LIMELY SHALE				
881'	1004'		GRANEROS SILTY SHALE				
1004'	1128'		DAKOTA SANDSTONE				
1128'	TO		SILTY SHALE				