В	UNITED STATE EPARTMENT OF THI UREAU OF LAND MAI	E INTERIOR NAGEMENT	EB 28 AM RECEIVED	5 Lease Serial 1			
Do not use th	is form for proposals il. Use Form 3160 - 3	to drill or to re-el	nter an	6. If Indian,	Allottee or Tribe Name		
SUBMIT IN TRI  1. Type of Well Oil Well	PLICATE- Other ins	tructions on revers	se side 15	1	CA/Agreement, Name and/or N st Blanco Unit e and No.	lo.	
2. Name of Operator Devon Energy Production Company, L.P.  3b. Phone No. Grichade area code.  PO Roy 6459 Navato Dam NM 87419  505-632-02462					9. API-Well No. 30-045-32320		
PO Box 6459, Navajo Dam, NM 87419  505-632-02 42  10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,105' FSL & 745' FWL, SW SW, Unit M, Sec. 13-T31N-R7W  San Juan, NM						<del></del>	
	PROPRIATE BOX(ES) T			1	OTHER DATA		
TYPE OF SUBMISSION  Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity		
Subsequent Report  Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Ab		Other Casing and Cem	ent	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12 1/4" hole to 310' on 8/24/04, set 6 jts of 9 5/8", H-40, ST&C, 32.3# casing at 300'. Cemented w/175 sx (37 bbls) "B" cement w/2% CaC1 and 1/4# PSX Floseal. Circulated 16 bbls of cement to surface. Test casing to 1500 psi.

Drilled 8 3/4" hole to 2,870' on 8/26/04, set 64 jts of 7", J-55 LT&C, 23# casing at 2,861'. Cemented lead w/475 sx (125 bbls) 50/50 POZ w/3% Gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344. Circulated 10 bbls of cement to surface. Tested casing to 1500 psi.

Drilled 6 1/4" hole to 3,634' on 8/28/04, set 81 jts 4 1/2", J-55, LT&C, 11.6# casing at 3,624'. Cemented lead w/116 sx (30 bbls) 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail w/100 sx (26 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Gilsonite & 1/4# Flocele. No cement to surface, TOC @ 3,190'. Landed 2 3/8" production tubing at 3,473'.

14. I hereby certify that the foregoing is true and correct		and the second s			
Name (Printed/Typed)  Melisa Zimmerman		Title Senior Operations Technician			
Signature W.S.	Date	2-18-05			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			ACCEPTED FOR RECORL		
Approved by		Title	Date MAR () 4 2005		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	Office	FARMINGTUN FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowingly and willfully to make to a its jurisdiction.	iny department or agency of the United		