

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-28424

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 326-9479
Facility Name: Gartner A-11	Facility Type: Gas Well
Surface Owner: Federal	Mineral Owner: Federal
Lease No. SF 080597	

LOCATION OF RELEASE

Unit Letter H	Section 26	Township T30N	Range R8W	Feet from the 1880	North/South Line North	Feet from the 830	East/West Line East	County: San Juan
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Latitude 36.78494 Longitude 107.63896

NATURE OF RELEASE

revised amount

Type of Release: Produced water and natural gas	Volume of Release: approx. 7 bbl water, 855 Mcf of gas	Volume Recovered: 5 bbl of produced water, no gas recovered
Source of Release: water - Below-grade tank Gas - separator dump valve on compressor	Date and Hour of Occurrence: 11:00 PM, 7/30/10	Date and Hour of Discovery: 10:00 AM, 8/3/10
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Jeff Peace	Date and Hour: August 4, 2010 - 8:25 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

**RCVD AUG 11 '10
OIL CONS. DIV.
DIST. 3**

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The separator dump valve on the compressor skid stuck in the open position, releasing gas through the valve into the below grade tank that stores produced water. The gas caused some of the water in the BGFT, which was full due to rain accumulation, to be forced over the sides of the tank into the bermed area around the tank. The compressor was turned off and the well was shut in until the dump valve is repaired or replaced.

Describe Area Affected and Cleanup Action Taken.*

The produced water was contained on the location within the bermed area around the tank. Approximately 5 bbl of water was recovered with a vacuum truck and the pit was pulled. None of the gas was recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Buddy Shaw for</i>	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by District Supervisor: <i>Red Bull</i>	For: CP
Title: HSE Advisor	Approval Date: 9/8/10	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: August 5, 2010	Phone: 326-9479	

* Attach Additional Sheets If Necessary

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