

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St. Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. <b>30-045-35073</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>LESTER</b>
4. Well Location Unit Letter <b>D</b> : <b>98'</b> feet from the <b>North</b> line and <b>1290'</b> feet from the <b>West</b> line Section <b>3</b> Township <b>30N</b> Range <b>11W</b> NMPM <b>San Juan County</b>		8. Well Number <b>1B</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5637' GR		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>BLANCO MV / BASIN DK</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date:

10/13/10

Rig Released Date:

10/24/10



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE 05/17/11

Type or print name Marie E. Jaramillo E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY:

TITLE

DATE 6-7-11

Conditions of Approval (if any):

PC

Lester 1B  
API# 30-045-35073  
Blanco Mesaverde / Basin Dakota  
Burlington Resources

**11/10/10** RU Bluejet W/L. RIH w/ 3 3/4" gauge ring. Ran GR/CCL/CBL Logs from 7036' to 16' KB. TOC @ 2314'. (7" shoe @ 4385'). RD W/L 11/10/10.

**12/13/10** Install Frac valve. PT csg to 6600#30min @ 07:15hrs on 12/13/10. Test – OK.  
RU Bluejet W/L to Perf. **Dakota** w/ .34" diam. - 1SPF @ 6860', 6864', 6868', 6876', 6890', 6893', 6898', 6902', 6906', 6910', 6913', 6920', 6923', 6933' = 14 Holes. 2SPF @ 6940', 6946', 6950', 6954', 6958', 6962', 6966', 6985', 6995', 7000', 7016', 7019', 7025', 7027' = 28 Holes. Total Dakota Holes = 42.

**12/14/10** Acidize w/ 10bbbls 15% HCL. Frac'd (**6860' – 7027'**) w/ 32,550gals 85% Slickwater N2 Foam w/ 24,976# 20/40 Arizona sand. N2:4,504,700SCF. Set CFP @ **6300'**. Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 4426', 4435', 4467', 4473', 4592', 4635', 4667', 4710', 4728', 4732', 4772', 4785', 4822', 4829', 4942', 4966', 5020', 5030', 5040', 5102', 5104', 5122', 5142', 5144', 5158' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac'd (**4426' – 5158'**) w/ 33,600gals 70% Slickwater N2 Foam w/ 99,975# 16/30 Brady sand. N2:1,189,900SCF. RD frac equip.

**12/15/10** Start Flowback.

**12/20/10** RU Bluejet W/L. RIH w/ CBP set @ **3900'**. RD W/L & flowback.

**05/06/11** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test-OK. Tag CBP @ **3900'**.

**05/08/11** M/O CBP @ **3900'**. CO & M/O CFP @ **6300'**. Started selling **MV & DK** gas thru **GRC**.

**05/09/11** CO to PBTD @ **7052'**. Blow/flow.

**05/10/11** **Called and received approval from Charlie Perrin (OCD) to cut off the bit having it drop to the bottom of the well and then land the tubing @ +/- 6940'. This well started flowing large amounts of gas during the D/O plug and C/O process and since this well in the middle of Aztec, didn't want to have any gas vent to atmosphere.**

**05/13/11** Flowtest across MV & DK. Circ. Land tubing, used WL to cut off bit from tubing, dropped bit to the bottom (FISH-18"). EOT @ 6950' total 244 jts of 2-3/8", 4.7# L-80 tubing, **PBTD @ 7037'**. RD WL. RD Unit & GRU. RD & released rig 5/14/11.

pc