

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

2005 MAR 15 PM 4 43

## 1. Type of Well

GAS

## 2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

580' FNL, 1535' FWL, Sec. 13, T28N, R6W, NMPM

## 5. Lease Number

SF-080505-A

## 6. If Indian, All. or Tribe Name

## 7. Unit Agreement Name

San Juan 28-6 Unit

## 8. Well Name &amp; Number

San Juan 28-6 Unit #106M

## 9. API Well No.

30-039-29339

## 10. Field and Pool

Blanco Mesaverde/Basin Dakota

## 11. County and State

Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Operations	

## 13. Describe Proposed or Completed Operations

3/4/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.  
 3/8/05 Drill to intermediate TD @ 3795' Circ hole clean. TOO. TIH w/88 jts 7" 20# J-55 ST&C csg set @ 3790'. Cmdt w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Lead w/473 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (1007 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Displace w/152 bbls wtr. Circ 42 bbls of cmt to surface. WOC.  
 3/9/05 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.  
 3/12/05 Drill to TD @ 7972'. Circ hole clean. TOO.  
 3/13/05 TIH w/186 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7984'. Cmdt w/9 sxs Scavenger cmt (27 cu ft). Tail w/284 sxs Premium Lite HS cmt w/3% calcium chloride, .25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 0.4% SMS (562 cu ft). ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Goni Clark*

Title Regulatory Specialist

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

MAR 22 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMCCD