Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE:

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

APR 15 ZZZZ 5 Lease Serial No

NM 070361

6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-Fentier ann Field

abandoned well.	Use Form 3160-3 (APD) for suc	: hⁱ propošals id Manad	enr.	
SUBMIT IN TRIPLICATE – Other instructions on page 2			7 If Unit of CA/Agreement, Name and/or No Canada Ojitos Unit CUD APR 23:11	
Type of Well Onl Well Gas Well Other			8 Well Name and No #48YL CONS. DIV.	
Name of Operator Benson-Montin-Greer Drilling Corporation			9 API Well No 30-039-31016 DIST. 3	
Sa Address 4900 College Blvd Farmington, NM 87402 3b Phone No 505-325		(include area code) 8874	10 Field and Pool or Exploratory Area Puerto Chiquito Mancos West	
Location of Well (Footage, Sec., T., 424' FSL and 281' FEL, Sec 27, T25f		11 Country or Parish, State Rio Arriba, NM		
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent ✓ Subsequent Report	Casing Repair New	re Treat Recla	iction (Start/Resume) mation mplete	Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Plug a Convert to Injection Plug		orarily Abandon r Disposal	
testing has been completed. Final determined that the site is ready for semented in 2 stages with the DV to cool there is good cement from the DC the 5 1/2" liner was run 2-14-11, the moved in on 3-7-11 to cement sque 3-14-11, A cement retainer was set by Type III poz cement at 12 5 ppg to 2 squeeze holes @ 6810' and 6500' asqueeze holes @ 6810' and 6500' astempting to place cement to 6500' Type III @ 14 6 ppg thru holes @ 69 2 pumped 36 sx (72 cu ft) Type III poz @ 5973', Pumped 32 sx (45 cu ft) Type III poz @ 5973', Pumped 32 sx (45 cu ft) Type III @ 20 5973', Pumped 20 5973', Pu	ed operations. If the operation results in a manage of the properties of the control of the cont	crall requirements, including casing on March 14, 2011 cated on the CBL logs are to 4675', good cement from the where the liner was study 2 perforations were shot cout casing shoe to return high paper of the cout casing shoe to return high paper of the cout casing shoe to return high paper of the cout casing shoe to return high paper of the cout casing shoe to return high paper of the casing as the country of the country o	reclamation, have been the control of the control o	completed and the operator has CCCISIOS diate casing was set @ 6009' and he TOC is @ 2874'. Below the DV ediate shoe @ 6009' ed and a completion rig was hented as outlined here. turn holes, Pumped 25 sx (50 cu 11; perforate 2 squeeze holes @ hent to 6950' 3-22-11, perforate @ 6810' attempting to place ht @ 12 5 ppg thru holes @ 6585' og followed by 100 sx (137 cu ft) es @ 6310', set CR @ 6288',
4 I hereby certify that the foregoing is to	rue and correct Name (Printed/Typed)			ACCEPTED FOR RECORD
Loren Diede		Title Drilling and	l Completions	APR 2 6 2011
Signature	· Sch	Date 04/18/2011		FARMENTON FIELD OFFICE BY I Salvers
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
	Approval of this notice does not warrant or c			Date
hat the applicant holds legal or equitable to	ould Office			

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,