Office	State of Ne	W WICKICO		Form C-103	
District I	Energy, Minerals and	d Natural Resources		October 13, 2009	
4625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-045-29732		
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE		
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			V-5292		
87505					
	ICES AND REPORTS ON V		7. Lease Name or Unit Agre	ement Name	
(DO NOT USE THIS FORM FOR PROPO					
DIFFERENT RESERVOIR USE "APPLIC	CATION FOR PERMIT" (FORM C	C-101) FOR SUCH	Juniper SWD		
PROPOSALS.)			8. Well Number #1		
1. Type of Well: Oil Well Gas Well Other SWD					
2. Name of Operator			9. OGRID Number		
Coleman Oil & Gas, Inc.			004838		
3. Address of Operator			10. Pool name or Wildcat		
PO Drawer 3337		SWD; Mesa Verde			
4. Well Location					
Unit LetterD:	_880feet from theNorth	n line and730	_feet from theWestline	•	
Section 16	Township 24N R	Range 10W NN	IPM San Juan County		
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc	2.)	management of the State	
and the second second second	6794	•	Section (Principles of Section 2)		
The second secon	501		acceptant () Sensitives () and All Sensitive	min." All handeledente decreament - Learnes conden	
10 (1)		. 37	D O.1 D .		
12. Check A	Appropriate Box to Indic	cate Nature of Notice	, Report or Other Data		
NOTICE OF IN	ITENITION TO		OSEQUENT DEDODE O		
NOTICE OF IN			BSEQUENT REPORT C		
PERFORM REMEDIAL WORK 🖾 PLUG AND ABANDON 🔲 📗 REMEDIAL WORK 💢 🔲 ALTERING ÇASING 🗀					
EMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE	moern ee oom e				
BOWNINGLE COMMININGLE					
OTHER:	ı	OTHER:			
13. Describe proposed or comp	loted aparations (Clearly at		nd give portinent detectionaludin		
				£	
proposed completion or rec		NWIAC. For Multiple C	ompletions: Attach wellbore dia	agram of	
proposed completion of rec	completion.	TWIAC. To Wunipic C	ompletions: Attach wellbore dia	agram of	
	completion.	TWIAC. TO Multiple C	ompletions: Attach wellbore dia	agram of	
See attached work-over information.	completion.	NWAC. To Muliple C	ompletions: Attach wellbore dia	agram of	
	completion.	NWAC. To Multiple C	ompletions: Attach wellbore dia	agram of	
	completion.	NWAC. To Muliple C			
	completion.	Nuixe. To Muniple e	ompletions: Attach wellbore dia		
	completion.	Nuixe. To Muniple e			
	completion.	Nuixe. To Muniple e	RCVD APR	20'11	
	completion.	Nuixe. To Muniple e		20'11	
	completion.	Nuixe. To Muniple e	RCVD APR	20'11	
	completion.		RCVD APR OIL CONS	20'11 . DIV.	
See attached work-over information	completion.		RCVD APR	20'11 . DIV.	
	completion.		RCVD APR OIL CONS	20'11 . DIV.	
See attached work-over information	completion.		RCVD APR OIL CONS	20'11 . DIV.	
See attached work-over information.  Spud Date: April 1, 2002	Rig Release Date: April 7,	2002	RCVD APR OIL CONS DIST	20'11 . DIV.	
See attached work-over information	Rig Release Date: April 7,	2002	RCVD APR OIL CONS DIST	20'11 . DIV.	
See attached work-over information.  Spud Date: April 1, 2002	Rig Release Date: April 7,	2002	RCVD APR OIL CONS DIST	20'11 . DIV.	
See attached work-over information.  Spud Date: April 1, 2002  I hereby certify that the information.	Rig Release Date: April 7,	2002 o the best of my knowled	RCVD APR OIL CONS DIST.	20'11 . DIV.	
See attached work-over information.  Spud Date: April 1, 2002	Rig Release Date: April 7,	2002 o the best of my knowled	RCVD APR OIL CONS DIST	20'11 . DIV.	
See attached work-over information.  Spud Date: April 1, 2002  I hereby certify that the information.  SIGNATURE	Rig Release Date: April 7, above is true and complete to	2002 o the best of my knowled: OPERATIONS ENGIN	RCVD APR  OIL CONS  DIST.  ge and belief.  NEER_DATE: April 19, 2011	20'11 . DIV.	
See attached work-over information.  Spud Date: April 1, 2002  I hereby certify that the information.  SIGNATURE	Rig Release Date: April 7,	2002 to the best of my knowled: OPERATIONS ENGING on@cog-fmn.com PHON	RCVD APR  OIL CONS  DIST.  ge and belief.  NEER_DATE: April 19, 2011  NE: (505) 327-0356	20'11 . DIV.	
Spud Date: April 1, 2002  I hereby certify that the information SIGNATURE   Type or print name Michael T. Hans	Rig Release Date: April 7, above is true and complete to	2002 to the best of my knowled: OPERATIONS ENGING on@cog-fmn.com PHON	RCVD APR  OIL CONS  DIST.  ge and belief.  NEER_DATE: April 19, 2011  NE: (505) 327-0356	20'11 . DIV.	
See attached work-over information.  Spud Date: April 1, 2002  I hereby certify that the information.  SIGNATURE	Rig Release Date: April 7, above is true and complete to	o the best of my knowled  OPERATIONS ENGINO  On@cog-fmn.com PHON  Deputy Oil & Gas	RCVD APR  OIL CONS  DIST.  ge and belief.  NEER_DATE: April 19, 2011  NE: (505) 327-0356  is Inspector,	20'11 . DIV.	
Spud Date: April 1, 2002  I hereby certify that the information SIGNATURE for State Use Only	Rig Release Date: April 7,  above is true and complete to  TITLE:  son E-mail address: mhanse	2002 to the best of my knowled: OPERATIONS ENGING on@cog-fmn.com PHON	RCVD APR  OIL CONS  DIST.  Ige and belief.  NEER_DATE: April 19, 2011  NE: (505) 327-0356  Inspector, #3	20'11 . DIV. . 3	
Spud Date: April 1, 2002  I hereby certify that the information SIGNATURE   Type or print name Michael T. Hans	Rig Release Date: April 7, above is true and complete to	o the best of my knowled  OPERATIONS ENGINO  On@cog-fmn.com PHON  Deputy Oil & Gas	RCVD APR OIL CONS DIST.  ge and belief.  NEER_DATE: April 19, 2011  NE: (505) 327-0356  Inspector, #3	20'11 . DIV.	

## Coleman Oil & Gas, Inc.

## Work-over Procedure Blanco Mesa Verde Formation

Tuesday, April 19, 2011

Well:

Juniper SWD #1

Field:

Juniper

Location:

880' FNL & 730' FWL (NWNW)

Elevation:

6806' RKB

Sec 16, T24N, R10W, NMPM

6794' GL

San Juan County, New Mexico

Lease:

V-5292

By:

Michael T. Hanson

## Reason for Work-over: Bottom Hole Pressure Sensor Out Of Calibration.

- 1. Notify OCD Aztec District Office of Work-over.
- 2. Test Rig Anchors. MIRU Slick Line and RIH with sinker bar and tagg up. Set Plug in F Nipple if well is pressured up.
- 3. MIRU Completion Unit, POOH with PVC Lined Tubing, On-Off Tool and Packer. Use plastic tread protectors and rubber tubing matt to protect internally lined tubina.
- Pick up work string and clean out to PBTD if needed. 4.
- 5. Treat injection interval through packer with 2000 Gallons 15% HCL with additives. Flow back acid to flow back tank, if well is pressured up.
- 6. Lay down work string.
- RIH with re-dressed packer and on-off tool on 2 7/8" PVC Lined Tubing with 7. Bottom Hole Pressure Sensor externally tapped to tubing. Set Packer at 2960 FT. KB. Bottom Hole Pressure Sensor @ 2907 FT KB. Use 1" Teflon tape on pin end of tubing with High Pressure High Temperature Teflon based pipe dope.
- 8. Tie in automation equipment to monitor annulus pressure. Notify OCD and put well back on injection.