UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

	Sundry Notices and Reports on Wells	APR 18 20	11
1.	Type of Well GAS	Farmington Field Bureau of Land Mana 6	Office Lease Number agemSF-065557-A . If Indian, All. or Tribe Name
2.	Name of Operator	7	. Unit Agreement Name
	BURLINGTON		
3.	RESOURCES OIL & GAS COMPANY LP Address & Phone No. of Operator		. Well Name & Number Cornell 1R
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9	. API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-045-30447
	Unit H (SENE), 1640' FNL & 1030' FEL, Section 12, T29N, R1		 Field and Pool Fulcher Kutz Pictured Cliffs
		1	1. County and State San Juan, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE, REPORT, OTHE	ER DATA
0.0	Type of Submission Notice of Intent X Abandonment Recompletion Plugging Casing Repair Final Abandonment Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	Other –
BV 			A9202123
	Describe Proposed or Completed Operations e subject well was P&A'd on 3/21/2011 per the attached report.	Convesion to marchine	RECEIVED APR 2011. OIL CONS. DIV. DIST. 3
14.	I hereby certify that the foregoing is true and correct.		Technician Date 4/18/11
Sig	ned Tapaya Crystal Tafoya	Title: Staff Regulatory	Technician Date 4/18///
AP CO	is space for Federal or State Office use) PROVED BYTitle NDITION OF APPROVAL, if any: 8 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agen	ncy of	Date

ASSEPTED FOR RECORD

APR 2 0 2011

PARASHOTON FIRE DOFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP Cornell #1R

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1640' FNL & 1030' FEL, Section 12, T-29-N, R12-W San Juan County, NM Lease Number: SF-065557-A API #30-045-30447

Plug and Abandonment Report

Notified BLM and NMOCD on 3/22/11

Plug and Abandonment Summary:

3/22/11 Road rig and equipment to location. RU rig. Check well pressures: casing, 90 PSI; bradenhead, 0 PSI. Blow well down to pit. Load the bradenhead with 2-1/4 bbls of water. Pressure test bradenhead to 300 PSI, held OK for 5 minutes. Load the casing with 20 bbls of water and establish rate 3 bpm at 0 PSI; no blow or flow out bradenhead. Drop 6 balls and pump 20 bbls of water 3 bpm at 0 PSI; no blow or flow out bradenhead. Plug #1 spot 95 sxs Class B cement (112.1 cf) 1st stage spot 10 sxs Class B cement, drop 10 – 7/8" balls; 2nd stage mix and pump 85 sxs Class B cement inside casing from 2057' to surface to cover the Pictured Cliffs perforations, and the Fruitland Kirtland and Ojo Alamo tops and the surface casing shoe. SI well. SDFD.

3/21/11 Open well, no pressure. ND wellhead. Found cement at surface in both the annulus and casing. Dig out wellhead. Issue Hot Work Permit. Monitor atmosphere. Cut off wellhead. Found cement down 20' in the annulus and down 50' in the 4.5" casing.

Plug #2 spot 27 sxs Class B cement (23.6) to top off casing, annulus and install P&A marker. RD. Cut off anchors. MOL.

Jimmy Morris, MVCI representative, was on location. Bill Diers, BLM representative, was on location.