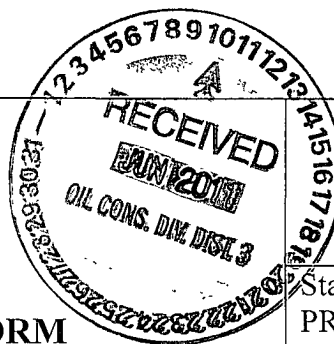


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/31/2011

API No. 30-045-35040

DHC No. DHC3506AZ

Lease No. FEE

Well Name

Atlantic B Com

Well No.

#9M

Unit Letter

Surf- N

BH- N

Section

34

34

Township

T031N

T031N

Range

R010W

R010W

Footage

862' FSL & 1476' FWL

720' FSL & 2057' FWL

County, State

San Juan County,

New Mexico

Completion Date

5/18/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		27%		91%
DAKOTA		73%		9%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Henth</i>	6-2-11	Geo	599-6365
X <i>[Signature]</i>	5/31/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	5/31/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD

A/