District I

1625 N. Erench Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
, 1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr. Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 FFB 1 4 2005 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Operator ConocoPhillips e-mail address: monicaolson@conocophillip Telephone: (505) 566 3400 Address: 5525 US Highway 64 Farmington, New Mexico 87413 Eacility or well name: SJ 31-6 #30 API #: 30-039-21807 U/L or Otr/Otr A Sec 35 T 31N R 6W County: Rio Arriba Latitude <u>36.86116</u> <sup>9</sup> Longitude <u>107,42633</u> NAD: 1927 ☐ 1983 ⊠ Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production Disposal Volume: bbl Type of fluid: Workover Emergency Construction material: Lined | Unlined | Double-walled, with leak detection? Yes  $\square$  If not, explain why not. Liner type: Synthetic Thickness mil Clay Pit Volume 20 bbl Depth to ground water (vertical distance from bottom of pit to seasonal 0 points high water elevation of ground water.) 100 feet or more Wellhead protection area: (Less than 200 feet from a private domestic No 0 points water source, or less than 1000 feet from all other water sources.) Distance to surface water: (horizontal distance to all wetlands, playas, 1000 feet or more 0 points irrigation canals, ditches, and perennial and ephemeral watercourses.) Ranking Score (Total Points) Û If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite of offsite of facility N/A (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: A sample was extracted from the pit at 3 feet BGS in center of pit The samples were analyzed fro GRO/DRO and BTEX, all analyses were within BLM and NMOCD requirements. Lab results and site diagram attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \times, \) a general permit \( \times, \) or an (attached) alternative OCD-approved plan \( \times. \) Date: April 12, 2004 Printed Name/Title Larry Trujillo, Sr. Environmental Specialist Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: BEPUTY OIL & GAS INSPECTOR, DIST. AND Printed Name/Title



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6065112

Client Project ID: Phillips Pit Program

Lab Sample No: 605626381 Project Sample Number: 6065112-002 Date Collected: 11/20/02 12:55
Client Sample ID: 125520N0V02 Matrix: Soil Date Received: 11/22/02 09:45

Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual RegLmt
GC Semivolatiles								
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2						
Mineral Spirits	ND	mg/kg	13.	1.3	12/03/02 06:3	MIM I		
Jet Fuel	ND	mg/kg	13.	1.3	12/03/02 06:3	1 MIM		
Kerosene	ND	mg/kg	13.	1.3	12/03/02 06:3	1 MIM		
Diesel Fuel	220	mg/kg	13.	1.3	12/03/02 06:3	1 MIM	68334-30-5	
Fuel Oil	ND	mg/kg	13.	1.3	12/03/02 06:3	1 MIM	68334-30-5	
Motor Oil	ND`	mg/kg	13.	1.3	12/03/02 06:3	MIM I		
n-Tetracosane (S)	110	*		1.0	12/03/02 06:3	1 MIM	646-31-1	
p-Terphenyl (S)	109	*		1.0	12/03/02 06:3	MIM I	92-94-4	
Date Extracted	11/25/02				11/25/02			
Organics Prep							•.	
Percent Moisture	Method:							
Percent Moisture	20.8	*		1.0	11/26/02	JLC1		
GC Volatiles					•			
Aromatic Volatile Organics	Prep/Method:	EPA 5030 N	Medium Soil / EP/	A 8021	l			
Benzene	ND	ug/kg	63.	1.2	11/27/02 02:2	l	71-43-2	
Ethylbenzene	ND	ug/kg	63.	1.2	11/27/02 02:23	l	100-41-4	
Toluene	ND	ug/kg	63.	1.2	11/27/02 02:23	l	108-88-3	
Xylene (Total)	ND	ug/kg	160	1.2	11/27/02 02:23	l	1330-20-7	
a,a,a-Trifluorotoluene (S)	104	*		1.0	11/27/02 02:23	L	98-08-8	

Date: 12/05/02

Page: 2 of 12

## REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.

