District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 197

Form C-144 June 1, 2004

District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

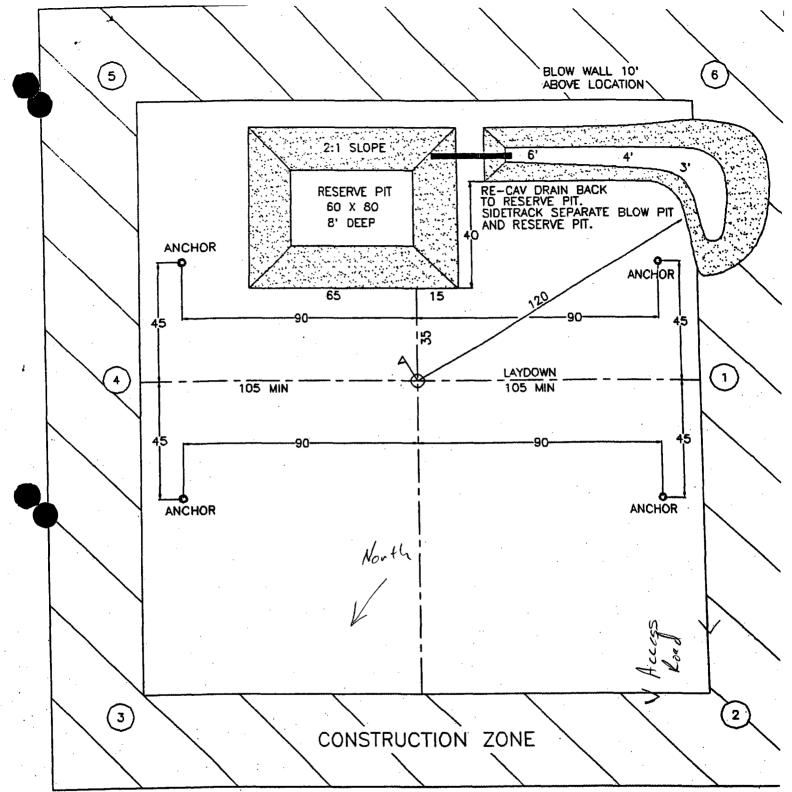
1220 South St. Francis Dr.
Santa Fe. NVL87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

				A		
Pit or E	Below-G	rade T	ank	Registra	tion or C	losure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below grade tank \(\) Closure of a pit or below-grade tank \(\) X BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: Operator: e-mail address: iclark@br-inc.com Address 3401 E. 30TH STREET, FARMINGTON, NM 87402 Formation: Fulcher Pictured Cliffs Facility or well name: Angel Peak B 14R API#: 30-045-29446 -107.95262 NAD: 1927 X 1983 Surface Owner Federal X State Private Indian San Juan NM Latitude 36.66371 County: Longitude Pit Below-grade tank Type: Drilling Production Disposal Volume: bbi Type of fluid: Workover Emergency Construction material: Unlined x Double-walled, with leak detection? Yes If If not, explain why not. Liner type: Synthetic Thickness Pit Volume Depth to ground water (vertical distance from bottom of pit to seasonal high Less than 50 feet (20 points) water elevation of ground water.) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 0 points Wellhead protection area: (Less than 200 feet from a private domestic Yes (20 points) water source, or less than 1000 feet from all other water sources.) No (0 points) 0 points Distance to surface water: (horizontal distance to all wetlands, playas, Less than 200 feet (20 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more 0 points (0 points) Ranking Score (Total Points) 0 points If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No X Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan . 2/8/2005 Printed Name/Title Joni Clark, Sr. Regulatory Specialist Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: SEPUTY OIL & GAS INSPECTOR, DIST. (28 Printed Name/Title



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP