Submit 3 Copies To Appropriate District Office	State of New Mexico)		Form C-103
District I	Energy, Minerals and Natural Res	sources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		1	WELL API NO.	ŀ
District II 130 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	ISION	30-045-32959 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr		STATE FEE	x
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	P	6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87	505	2037		ļ
	CES AND REPORTS ON WELLS 1/2 5	7	7. Lease Name or Unit Agreement Nar	me
(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEK OR PLUG BACKSTO A		A.	1
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM (C:101) FOR SUGH	05 5	Haynie	
1. Type of Well:		ð 3	8. Well Number	
Oil Well Gas Well X	Other to the	2 S	<i>,</i> #100	
2. Name of Operator		~@ <i>}</i>	9. OGRID Number	
3. Address of Operator	OURCES OIL & GAS COMPANY LP	1 C C C C C C C C C C C C C C C C C C C	14538 10. Pool name or Wildcat	
3401 E. 30TH STREET, FARMINGTON, NM 87402			Basin Fruitland Coal	<u>. </u>
4. Well Location				
Unit Letter B Section 4	730 feet from the North lin Township 30N Range	ne and 11W	1750 feet from the East NMPM County	line _San Juan
	Elevation (Show whether DR, RKB, RT, GR,		NAT W	San Juan
	5789' GL			
	X or Closure			
Pit type New Drill Depth to Ground			>1000' Distance from nearest surface w	/ater >1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	<u> </u>	bbls; Construction Material	
12. Check	Appropriate Box to Indicate Natur	re of Not	ice, Report or Other Data	
	NTENTION TO:		SUBSEQUENT REPORT OF	f:
PERFORM REMEDIAL WORK		REMEDIAL		IG CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	!		CE DRILLING OPNS. P AND A	
		07.011.0702		
		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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New Drill, Lined:				
Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the				
Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction /				
Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit				
Closure Procedure dated August 2, 2004 on file at the NMOCD office.				
I hereby certify that the information ab	ove is true and complete to the best of my known	owledge an	d belief. I further certify that any pit or belo	ow-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit X or an (attached) alternative OCD-approved plan .				
Jane	91/			
SIGNATURE //WILWM	Mempm TITLE	Regu	llatory Associate DATE	3/19/2005
Type or print name Philan:	a Thompson E-mail address: PT	Hompson	@br-inc.com Telephone No. 50	05-326-9700
For State Use Only			- A 11/13	9 7 2000
APPPROVED BY APPPROVED BY APPPROVED BY TITLE THE TITLE PAR 2 1 2005				
Conditions of Approval (if any):				
Conditions of Approval (if ally).				