

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 16 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

6. Lease Number
SF-078835
If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
SAN JUAN 28-7 UNIT

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
SAN JUAN 28-7 UNIT 254N

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30884

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NE/NW), 962' FNL & 1793' FWL, Section 6, T27N, R7W, NMPM

10. Field and Pool
BLANCO MV / BASIN DK

Bottomhole: Unit E (SW/NW), 1674' FNL & 818' FWL, Section 6, T27N, R7W, NMPM 11.

County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 05/09/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAY 16 2011

FARMINGTON FIELD OFFICE

San Juan 28-7 Unit 254N
API# 30-039-30884
Blanco Mesaverde / Basin Dakota
ConocoPhillips

01/26/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL/CNL Logs. TOC @ 5100'. RD W/L.
02/03/11 Load 4 1/2" annulus w/ 76bbls of 2% KCL.
02/09/11 RU Key 12. ND WH. NU BOP. PT BOP - Ok.
02/10/11 TIH, DO 26', of cmt to 7470'. Circ. 105bbls of 2% KCL. RD.
02/11/11 RU WESC W/L. Run GR/CCL/CBL Log from 7470' - 7000'. RD W/L. ND BOP NU WH. RD MO Key 12.
03/14/11 Install Frac valve. PT csg to 6600#/30min @ 12:00hrs. on 03/14/11. Test Ok.
03/15/11 RU BWWC W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ = 7470', 7468', 7466', 7457', 7455', 7444', 7435', 7432', 7426', 7417' = 20 Holes. 1SPF @ 7404', 7402', 7398', 7396', 7394', 7392', 7364', 7357', 7287', 7284', 7281', 7278' = 12 Holes. Total DK holes = 32. Acidize w/ 10bbls of 15% HCL. Frac'd (7278' - 7470') w/ 112,560gals 70% Quality Slick Foam, w/ 40,160# 20/40 Brady sand. Total N2:2,173,300SCF. RD Frac Equipment. Start Flowback.
03/17/11 RU BWWC W/L. Set CBP @ 5950'. RD W/L. Load 4 1/2" Prod. Csg w/ 80bbls of 2% KCL water.
03/18/11 Continue to load 4 1/2" Prod. Csg w/ 18bbls of 2% KCL water. PT csg. to 600#/15min @ 09:15hrs on 03/18/11. Test-OK. **Notified & received verbal approval from Wayne Townsend (BLM) and Charlie Perrin (OCD) per NOI date 03/23/11 to perf. 2 holes @ 4870' & pump 68sx of Premium Lite.**
03/21/11 RU Blue Jet W/L & BJ cmt. Perf. 2 holes w/ .34" diam. @ 4920'. RD W/L. Pumped 5bbls of 2% KCL water, 5bbls of FW spacer. Pumped 90sx (177cf-32bbls=1.97yld) Premium Lite HS FM, 0.25pps, 0.3% CD-32, & 1%FL-52. Dropped wiper plug & Displaced. Pumped 76bbls of 2% KCL water. Circ. from 4 1/2" - 7" annulus during the job. RD W/L & BJ cmt.
03/22/11 RU BWWC W/L. Run GR/CCL/CBL log from 4814' - 3000'. TOC @ 3620', (7" shoe @ 3850'). RD W/L.
03/28/11 MIRU Key 12. NU BOP.
03/29/11 RIH to top of cmt @ 4814'. DO cmt & CO, tag CBP @ 5950'. Circ. & PT csg dwn to CBP @ 5950' & 4920' to 780#/30min @ 14:00hrs on 03/29/11 Test - OK.
03/30/11 NU & Install Frac valve. PT csg to 1000#/30min @ 11:00hrs. on 03/30/11. Test Ok
04/01/11 RU BWWC W/L to Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5246', 5254', 5262', 5274', 5282', 5330', 5353', 5424', 5535', 5546', 5562', 5567', 5576', 5659', 5653' = 15 Holes.
04/04/11 Acidize w/ 10bbls of 15% HCL. Frac'd (5246' - 5653') w/ 23,226gals 70% Slickwater N2 Foam w/ 56,799# 20/40 Brady Sand. Total N2:727,500SCF. Set CFP @ 5230'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 4982', 4986', 5002', 5006', 5019', 5054', 5059', 5065', 5205', 5214', 5220' = 11 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (4982' - 5220') w/ 14,784gals of 70% Slickwater N2 Foam, w/ 33,380# of 20/40 Brady sand. Total N2:372,500SCF. Set CFP @ 4950'. Perf. **Cliffhouse** w/.34" diam. - 1SPF @ 4644', 4650', 4654', 4659', 4680', 4704', 4710', 4715', 4726', 4730', 4734', 4749', 4773', 4796', 4826' = 15 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (4644' - 4826') w/ 9,576gals of 70% Slickwater N2 Foam, w/ 28,941# of 20/40 Brady sand. Total N2:303,300SCF. Start Flowback.
04/07/11 RIH w/ CBP set @ 4500'. RD flowblack & Frac Equip.
04/12/11 MIRU Key 12.
04/13/11 MIRU Cameron. PT BOPE. Test - OK. Tag & M/O CBP @ 4500'.
04/14/11 CO & M/O CBP @ 4950'. CO & M/O CBP @ 5230'.
04/15/11 CO & Circ. to CBP @ 5950'.
04/18/11 Flowtest MV. DO CBP @ 5950'.
04/19/11 CO to PBTB @ 7470'.
04/21/11 Run spinner MV & DK.
04/25/11 SD WOW.
04/26/11 SD WOW.
04/27/11 CO fill, RIH w/ 240jts, 2 3/8", 4.7#, L-80 tbg set @ 7359' w/ F-Nipple @ 7358'. ND. BOPE. NU WH. RD RR @ 06:00hrs on 04/28/11.