

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 02 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078120-A
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

8. Well Name & Number
NEWBERRY 8B

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35048

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
BLANCO MESAVERDE

Surface: Unit O (SW/SE), 995' FSL & 1667' FEL, Section 9, T31N, R12W, NMPM

Bottom: Unit J (NW/SE), 1950' FSL & 1910' FEL, Section 9, T31N, R12W, NMPM

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please see attached:

**ACCEPTED FOR RECORD****JUN 03 2011**

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 06/01/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

PC

Newberry 8B
API# 30-045-35048
Blanco Mesaverde
Burlington Resources

- 03/17/11 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run CCL Log from 5449' to 15' KB. Run GR/CCL/CBL logs from 5444' to surface. TOC @ 2460'. (7" shoe @ 3465'). RD W/L.
- 04/11/11 Install Frac valve. PT csg to 6600#/30min @ 11:00hrs. on 04/11/11. Test Ok. RU Basin W/L to Perf. **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 5180', 5184', 5190', 5196', 5216', 5226', 5236', 5242', 5254', 5264', 5280', 5286', 5296', 5316', 5320', 5340', 5350', 5364', 5380', 5388', 5396', 5408', 5422', 5432', 5438' = 25 Holes.
- 04/12/11 Acidize w/ 10bbbls of 15% HCL. Frac'd (5180' – 5438') w/ 37,842gals 70% Quality N2 Slick Foam w/ 99,652# 20/40 Arizona Sand. Pumped 80bbbls fluid flush, spotted 10bbbls of 15% acid in flush across Cliffhouse. Total N2:1,175,000SCF. Set CFP @ 5170'. Perf. **UMF/Cliffhouse** w/ .34" diam. – 1SPF @ 4882', 4886', 4892', 4900', 4918', 4940', 4950', 4956', 4972', 4980', 4996', 5000', 5010', 5018', 5024', 5038', 5044', 5054', 5062', 5068', 5092', 5122', 5144', 5152', 5154' = 25 Holes. Frac'd (4882' – 5154') w/ 37,086gals 70% Quality N2 Slick Foam w/ 106,330# of 20/40 Arizona sand. Pumped 74bbbls foam flush. Total N2:1,188,000SCF. Start Flowback. RD Frac Equip & W/L.
- 04/14/11 RU Basin W/L. RIH w/ CBP set @ 3440'. RD W/L & flowback..
- 05/16/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP @ 3440'.
- 05/17/11 M/O CBP 3440'. CO & M/O CFP @ 5170'. CO fill to PBTD @ 5460'. Pull gas anaylsis sample. **Started selling MV gas thru GRC.**
- 05/20/11 Flow test MV. Blow / Flow.
- 05/24/11 CO fill, RIH w/ 173jts, 2 3/8", 4.7#, L-80 tbg set @ 5361' w/ F-Nipple @ 5360'. ND. BOPE. NU WH RD RR @ 18:00hrs on 05/24/11.