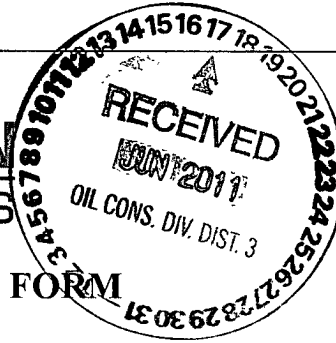


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Revised. March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 6/6/2011

API No. 30-039-30868
DHC No. DHC3430AZ
Lease No. SF-078945

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 29-7 Unit

Well No.
#84B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	1	T029N	R007W	1020' FNL & 1045' FEL	Rio Arriba County,
BH- G	1	T029N	R007W	1953' FNL & 1933' FEL	New Mexico

Completion Date	Test Method
6/2/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		55%		100%
DAKOTA		45%		0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
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AV