In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 09 2011
Farmington Field Office
Bureau of Land Management

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NMSF-078765

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1 Type of Well
Oil Well Gas Well X Other

8 Well Name and No
Rosa Unit 156D

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-34981

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4 Location of Well (Footage, Sec., T , R., M , or Survey Description)
1075' FNL & 995' FEL
1809' FNL & 1859' FEL SEC 9 31N 6W

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
x Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment	Altering Casing	Conversion to Injection
	X Other Reallocation	Dispose Water
		(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #156D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	46%	369 Mcf/d
Mancos	1%	7 Mcf/d
Dakota	53%	421 Mcf/d
Total	**100%**	**797 Mcf/d**

RECEIVED
JUN 2011
OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins Title Drilling Supry Date 6/9/11

(This space for Federal or State office use)

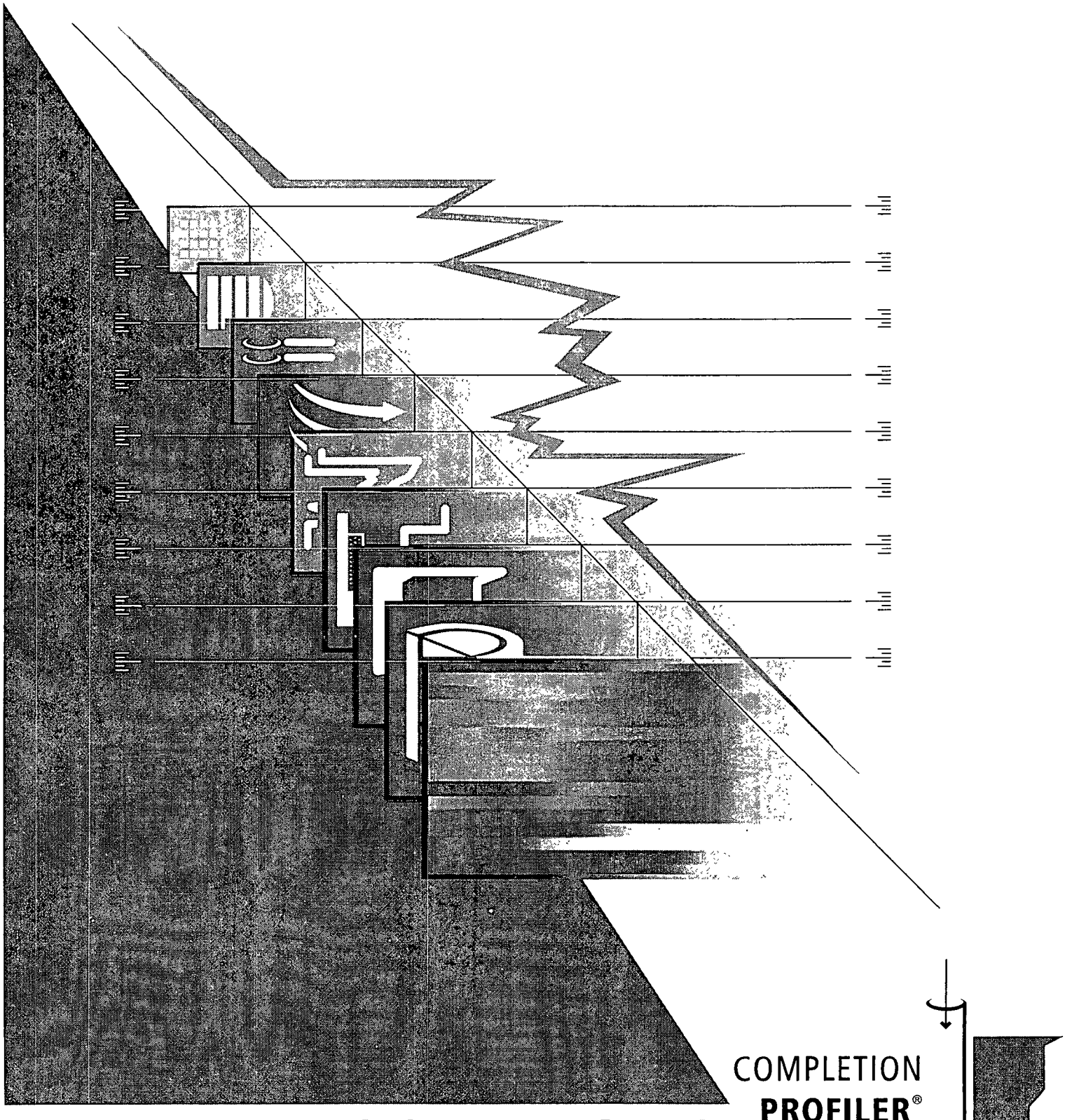
Approved by Joe Hewitt Title Geo Date 6-10-11

Conditions of approval, if any:

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Williams Production Company
Rosa Unit #156D



COMPLETION
PROFILER®

MEASUREDSOLUTIONS

Company	*Williams Production Company*
Well Name	*Rosa Unit #156D*
Field	*Blanco Mesaverde/Basin Dakota*
Location	*San Juan County, New Mexico*
Customer Name	*Michael Andrews*
Date of Survey	*May 27, 2011*
Date of Analysis	*June 3, 2011*
Logging Engineer	*Jeff White*
Analyst	*Cole Hutchings*

Table of Contents

Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

Date	Time	Comment
05/27	06:40	Arrive on location
05/27	N/A	Gauge run start
05/27	N/A	Gauge run stop
05/27	07:40	Program Completion Profile String
05/27	07:47	Start GIH pass
05/27	08:09	Stop GIH pass
05/27	08:16	Start logging passes
05/27	11:30	Stop logging passes
05/27	11:36	Start out of well pass
05/27	11:57	Stop out of well pass
05/27	12:08	Start download
05/27	12:30	Stop download
05/27	13:00	Rig down

Interval Logged: [From 5,557 to 8,266 ft.]
60 ft/min
90 ft/min
120 ft/min

Well Information

Casing:	5.5" 17.0 lb/ft	surface to 8,330 ft PBTD: 8,322 ft
Tubing:	2.375" 4.7 lb/ft	surface to 5,492 ft

Perforations:

5,670; 5,672; 5,674; 5,676; 5,678; 5,686; 5,688; 5,698; 5,700; 5,706; 5,708; 5,714; 5,716; 5,718; 5,720; 5,722; 5,724; 5,726; 5,728; 5,730; 5,732; 5,734; 5,736; 5,738; 5,740; 5,742; 5,748; 5,750; 5,752; 5,754; 5,756; 5,758; 5,760; 5,762; 5,764; 5,766; 5,768; 5,770; 5,772; 5,774; 5,860; 5,862; 5,864; 5,866; 5,868; 5,870; 5,872; 5,886; 5,888; 5,890; 5,892; 5,894; 5,896; 5,898 ft
(Stage 5 – Cliffhouse/Menefee)

5,918; 5,920; 5,922; 5,924; 5,942; 5,944; 5,946; 5,948; 5,950; 5,952; 5,954; 5,956; 5,960; 5,962; 5,964; 5,966; 5,968; 5,970; 5,978; 5,980; 5,982; 5,984; 5,986; 5,988; 5,990; 5,994; 5,998; 6,000; 6,004; 6,006; 6,008; 6,014; 6,016; 6,018; 6,022; 6,024; 6,026; 6,030; 6,032; 6,034; 6,038; 6,040; 6,042; 6,052; 6,054; 6,056; 6,072; 6,082; 6,087; 6,104; 6,118; 6,120; 6,126; 6,134; 6,136; 6,138; 6,140; 6,166; 6,168; 6,170; 6,172; 6,190; 6,192; 6,194 ft
(Stage 4 – Point Lookout)

7,108; 7,115; 7,125; 7,135; 7,145; 7,155; 7,165; 7,175; 7,185; 7,195; 7,205; 7,215; 7,225; 7,235; 7,245; 7,255; 7,265; 7,275; 7,285; 7,295; 7,305; 7,321; 7,329; 7,338 ft
(Stage 3 – Upper Mancos)

7,413; 7,420; 7,430; 7,440; 7,446; 7,450; 7,456; 7,462; 7,467; 7,472; 7,477; 7,482; 7,487; 7,492; 7,497; 7,502; 7,514; 7,524; 7,534; 7,545; 7,558; 7,604; 7,607; 7,610 ft
(Stage 2 – Lower Mancos)

8,172; 8,176; 8,180; 8,184; 8,188; 8,192; 8,198; 8,204; 8,210; 8,215; 8,219; 8,223; 8,227; 8,231; 8,235; 8,239; 8,243; 8,247; 8,251; 8,255; 8,259; 8,263; 8,267; 8,271; 8,275; 8,281; 8,286; 8,289; 8,292; 8,296; 8,300 ft
(Stage 1 – Dakota)

Flowing tubing pressure at the time of logging: 77 psi

Daily average surface production reported at the time of logging:

gas: 815 Mscf/d water: N/A bpd

Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Well Log History

Log Date	Type of Survey
06/23/10	Completion Profiler

Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE Flow Rates Reported at STP						
Zone Intervals feet	Q-Gas MCFD	Qp-Gas MCFD	Percent of Total	Q-Water BFPD	Qp-Water BFPD	Percent of Total
Surface to 5670	797 Mcf/d		100 %	5 bpd		100 %
Stage 5 - Cliffhouse/Menefee			28 %			44 %
5670 to 5898	797 Mcf/d	223 Mcf/d		5 bpd	2 bpd	
Stage 4 - Point Lookout			18 %			29 %
5918 to 6194	574 Mcf/d	146 Mcf/d		3 bpd	1 bpd	
Stage 3 - Upper Mancos			0 %			1 %
7108 to 7338	427 Mcf/d	4 Mcf/d		1 bpd	0 bpd	
Stage 2 - Lower Mancos			0 %			1 %
7413 to 7610	424 Mcf/d	3 Mcf/d		1 bpd	0 bpd	
Stage 1 - Dakota			52 %			26 %
8172 to 8263	421 Mcf/d	416 Mcf/d		1 bpd	1 bpd	
Flow Contribution from Below Log Depth			1 %			0 %
8266 to Below	5 Mcf/d		1 %	0 bpd		0 %