

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****JUN 01 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 875' FNL &amp; 705' FWL, Section 10, T30N, R6W, NMPM

BH: Unit A (NENE), 875' FNL &amp; 720' FEL, Section 9, T30N, R6W, NMPM

5. Lease Number  
NM-03416
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 30-6 Unit
8. Well Name & Number  
San Juan 30-6 Unit 1M
9. API Well No.  
30-039-30625
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other –	<input type="checkbox"/> CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

**13. Describe Proposed or Completed Operations**

5/18/11 MIRU AWS 920. NU BOPE. PT 9 5/8" csg to 600#/30 min. 5/18/11. Test-OK

5/19/11 TIH w/ 8 3/4" bit. Tag cmt @ 200' & DO. Drilled ahead to 4571' – Inter TD reached 5/22/11. Circ hole. TIH w/ 106 jts., 7", 23#, J-55. LT&C set @ 4556' w/ stage tool @ 3074'. 5/24/11 RU to cmt. 1<sup>st</sup> Stage: Pre-flush w/ 10 bbl GW & 2 bbl FW. Pumped scavenger 19 sx (57cf-10bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 114 sx (243cf-43 bbl=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 9.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 105 sx (145cf-26bbl=1.38 yld) Type III cmt. w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug @ displaced w/ 70 bbls FW. Bump plug. Open stage tool @ 3074' & circ. 30 bbls cmt to surface. Plug down @ 16:30 hrs. 2<sup>nd</sup> Stage: Pre-flush w/ 10 bbl FW, 10 bbl GW, & 10 bbl FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 345 sx (735 cf-131bbl=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 121 bbls FW. Bump plug & close stage tool. Circ. 40 bbls cmt to surface. Plug down @ 18:26 hrs on 5/24/11. RD cmt. WOC.

5/25/11 – TIH w/ 6 1/4" bit. Tag cmt @ 3063'. DO cmt & stage tool @ 3074'. PT 7" csg to 1500#/30 min. @ 06:00 hrs. Test – OK. Drilled ahead w/ 6 1/4" bit to 7990' (TD) TD reached on 5/26/11. Circ. hole. TIH w/ 186 jts. (29 jts. BT&C and 157 jts. LT&C) 4 1/2", 11.6#, L-80 set @ 7988'. RU to cmt. Pre-flush w/ 10 bbl CW & 2 bbl FW. Pumped scavenger 9sx (27cf-5 bbl=3.02 yld.) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 242 sx (479cf-85 bbl=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, 1% FL-52. Drop plug & displaced w/ 124 bbls FW (1<sup>st</sup> 10 bbls sugar water). Bump plug. Plug down @ 20:12 hrs on 5/27/11. ND BPOE. NU WH. RD RR @ 02:00 hrs on 5/28/11. A.

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**Signed Denise Journey Denise JourneyTitle: Regulatory Technician Date 5/31/11**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date **JUN 02 2011**

CONDITION OF APPROVAL, if any:

**NMOCD****FARMINGTON FIELD OFFICE**  
BY SCV