

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

MAY 26 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

1,860' ENL & 1,620' FWL SENW SEC. 28 (F) - T27N-R8W

5. Lease Serial No.

NMSF079232

6. If Indian, Allottee or Tribe Name

Office
Bureau of Land Management

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

BOLACK C #2R

9. API Well No

30-045-33776

10. Field and Pool, or Exploratory Area

S BLANCO PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☒ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has refrac'd this well per the attached summary report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. Nicol

Date 05/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAY 26 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Bolack C 02R

5/9/2011: MIRU. TOH & LD rods & pmp. TOH w/tbg. TIH bit & tbg. TOH strg ml & bit. TIH 5-1/2" RBP & tbg. Set RBP @ 2,186'. PT 5-1/2" csg to 750 psig for 5". Tstd OK.

5/10/2011: MIRU pmp trk. PT 5-1/2" csg fr/2,186' - surf to 3,000 psig for 15". Tstd OK. RDMO pmp trk. TIH retr hd, SN & tbg. Caught & rlsd RBP @ 2,186'. TOH & LD tbg & RBP.

5/12/2011: MIRU frac equip. Spearhead 1,000 gals 15% HCl ac. Frac PC perfs fr/2,228' - 2,262' w/56,739 gals 75Q foamed frac fld carrying 101,040# 16/30 sd per wt slips. Coated 21,100# sd w/Expedite LT. RDMO frac equip. MIRU.

5/13/2011: TIH NC, SN & 2-3/8" tbg. CO fill fr/2,291' - 2,361' (PBTD). TOH tbg, SN & NC.

5/16/2011: TIH 2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN & 69 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut & seal assy. SN @ 2,285'. EOT @ 2,316'. Perfs fr/2,228' - 2,262'. PBTD @ 2,361'. TIH w/pmp & rods. RDMO.

5/19/2011: Std PU @ 2:00 p.m. 5/19/2011.

=====Bolack C 02R=====