

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name Holly
2. Name of Operator Dugan Production Corp. (505) 325-1821	8. Well Number # 90
3. Address of Operator P.O. Box 420, Farmington, NM 87499-0420	9. OGRID Number 006515
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>FSL</u> line and <u>1105</u> feet from the <u>FWL</u> line Section <u>16</u> Township <u>24N</u> Range <u>09W</u> NMPM County <u>San Juan</u>	10. Pool name or Wildcat Basin Fruitland Coal (71629)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6859' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ TD, production casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled to TD @ 1830' on 06/04/2011. Run 5-1/2" 15.5# J-55 ST&C casing in 7-7/8" hole. Land @ 1823', float collar @ 1787'. Cement w/200 sx Premium Life FM w/3% CaCl₂, 1/4# Celloflake, 5#/sm LCM, 0.4% FI-52, 8%Bentonite & 0.4% Sodium Metasilicate. Tail w/50 sx Type III cement w/1# sx CaCl₂, 1/4# celloflake/sx, 0.2% FL-52 (496 cu ft total slurry). Displace w/43 bbls water. Circulate 20 bbls cement. Wayne Smith Drilling released on 06/05/2011. Pressure test will be reported on completion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John C. Alexander

TITLE: Vice President

DATE: 06/08/2011

Type or print name John C. Alexander

E-mail address: johncalexander@duganproduction.com

PHONE: 505-325-1821

For State Use Only

APPROVED BY:

Brandon

TITLE

DATE 6-16-11

Conditions of Approval (if any):

