

A-PLUS WELL SERVICE, INC.

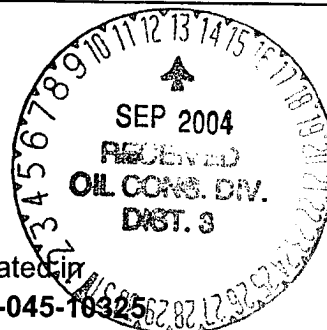
P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

**ORIGINAL
INVOICE**

August 12, 2004

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3418

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #19**, a Gallup well located in
NW, Section 30, T-31-N, R-16-W, San Juan County, NM. **API #30-045-16325**
This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	8/10/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	8/11/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A2	8/10/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	8/11/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	8/10/04	Shallow Rig	7.5	\$ 140.00	\$ 1,050.00
A3	8/11/04	Shallow Rig	6.25	\$ 140.00	\$ 875.00
Cementing Services:					
B1	8/10/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1	8/11/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B3	8/11/04	Cement, plugs, 82 sxs Type III = 91.7 Type II	91.7	\$ 10.50	\$ 962.85
B3	8/11/04	Cement, marker, 7 sxs Type III = 7.8 Type II	7.8	\$ 10.50	\$ 81.90
Wireline Services:					
C1	8/11/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	8/11/04	Perforate squeeze holes at 153'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	8/10/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	8/10/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	8/10/04	Workstring rental, 2-3/8, feet	1176	\$ 0.12	\$ 141.12
E6.3	8/10/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E7.1	8/10/04	Tubing Head for 5-1/2" casing	1.0	\$ 100.00	\$ 100.00
E14	8/10/04	Waste fluid container, days used	1.0	\$ 30.00	\$ 30.00

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**ORIGINAL
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New Mexico Oil Conservation Division

2 of 2

Aztec District

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3418**Rig #9**

For the plug and abandonment of the **HSGU #19**, a Gallup well located in
NW, Section 30, T-31-N, R-16-W, San Juan County, NM. **API #30-045-10325**
This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	8/10/04	Unit #141, Haul waste pit # 525 and workstring	1.0	\$ 74.00	\$ 74.00
F1.b	8/11/04	Unit #141, Move workstring into position	1.0	\$ 74.00	\$ 74.00
F1.c	8/18/04	Unit #152, haul waste pit to land farm	1.25	\$ 74.00	\$ 92.50
F2.c	8/18/04	Helper for above	1.25	\$ 22.00	\$ 27.50
F6.a	8/7/04	Unit #265, Haul 1 load of water to central tank;	3.5	\$ 50.00	\$ 175.00
F14	8/7/04	Purchase water , above	1.0	\$ 20.00	\$ 20.00
F6.b	8/10/04	Unit #134, Haul 1 load of water to location	1.0	\$ 50.00	\$ 50.00
F6.c	8/11/04	Unit #134, Haul 1 load of water to location	1.0	\$ 50.00	\$ 50.00
F6.d	8/10/04	Unit #155, Haul / hold waste water from steel pit	1.0	\$ 50.00	\$ 50.00
F6.e	8/11/04	Unit #155, Haul / hold waste water from steel pit	1.0	\$ 50.00	\$ 50.00
F7.a	8/11/04	B-hoe, Clean up location and wellhead	2.0	\$ 50.00	\$ 100.00
F2.a	8/11/04	Helper for B-hoe, pick up trash and load junk	2.0	\$ 20.00	\$ 40.00
F11	8/11/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00
Third Party Services:					
G1	8/18/04	Industrial Ecosystems, Inv #4310	1.0	\$ 27.00	
		land farm solid material from steel pit			
			Total	\$ 27.00	
Third Party Handling Charge			8%	\$ 2.16	\$ 29.16
Salvage Credit:					
S1		Salvage, 2-3/8" EUE tubing, 38 joints, heavy paraffin	1178	\$ 0.70	\$ (824.60)

TOTAL \$ 6,837.87**TAX** 6.3750% \$ 435.91**THANK YOU****TOTAL DUE \$ 7,273.78**

OK for Payment
Charlie Perini
9-14-04

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

COPY

- | | |
|--|---|
| <p>1. Type of Well
WIW</p> <hr/> <p>2. Name of Operator
Vulcan Minerals and Energy, C/O NMOCD Aztec District Office</p> <hr/> <p>3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M

2021' FSL and 742' FWL, Section 30, T-31-N, R-16-W,</p> | <p>5. Lease Number
BIA #14-20-603-734</p> <p>6. If Indian, All. or Tribe Name
Navajo</p> <p>7. Unit Agreement Name
Horseshoe Gallup Unit</p> <p>8. Well Name & Number
HSGU #19</p> <p>9. API Well No.
30-045-10325</p> <p>10. Field and Pool
Horseshoe Gallup Unit</p> <p>11. County & State
San Juan County, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

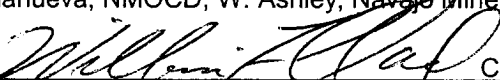
- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 04-521-0700028; Purchase Document: 04-199-000613.

- 8/10/04 MOL and RU. Relief line to steel pit. ND wellhead. Release packer. NU BOP with companion flange and tubing head, test. TOH and LD 38 joints 2-3/8" tubing and packer. TIH with 37 joints A+ workstring and round-trip 5-1/2" casing scraper to 1176'. TIH with tubing and set 5-1/2" DHS cement retainer at 1176'. Sting out of retainer. Establish circulation with 13 bbls of water. Pump an additional 17 bbls of water to circulate well clean. Pressure test casing to 500# for 5 minutes, held OK. Sting into retainer and pump fluid below retainer, displace to CR. Sting out of retainer. Shut in well.
- 8/11/04 No pressure. Plug #1 with CR at 1176', spot 38 sxs Type III cement (50 cf) inside casing above CR up to 810' to isolate the Gallup interval. TOH and LD tubing. Perforate 2 squeeze holes at 153'. Establish circulation out bradenhead with 3 bbls of water. Pump additional 7 bbls of water to circulate BH annulus clean. Plug #2 with 44 sxs Type III cement (58 cf) pump down 5-1/2" casing from 153' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement down 1' in casing and at surface in annulus. Mix 7 sxs cement to fill casing and install P&A marker.
- H. Villanueva, NMOCD; W. Ashley, Navajo Minerals; and B. Freeman, Navajo EPA were on location.

SIGNATURE


William F. Clark

Contractor

August 15, 2004

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

22890

Well Name HORSESHOE GALLUP UNIT #19 Company PLAYA MINERALS & ENERGY

 1 mT

1/2 day

RCI Form - 0801114A

22891

Well Name HORSESHOE GALLUP UNIT #19 Company PLAYA MINERALS & ENERGY

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT HELD PRE-JOB SAFETY MEETING.
7:15		OPEN WELL (NO PRESSURE)
	7:30	PUMP 1/2 BBL TO ESTABLISH CIRCULATION.
7:30		PLUG #1 - MIX AND PUMP 38 SXS (50.1 GA^3) ^{III} CMT FROM 1176' TO TDC @
	8:00	BID DISPLACE.
8:00	8:45	LAY DOWN TBG AND STINGER.
8:45		RIG UP WIRELINE. RIH/WIRELINE PERFORATE / 2- 1 1/16" (BI-WIRE SHOTS
	9:15	@ 153'. POH/WIRELINE. RIG DOWN WIRELINE.
9:15		PUMP 3 BBLS WATER DOWN CSG TO ESTABLISH CIRCULATION OUT
	9:30	BRADENHEAD CIRCULATE CLEAN / AN ADDITIONAL 7 BBLS WATER.
9:30		PLUG #2 - MIX AND PUMP 44 SXS (58.0 BT^3) ^{III} CMT ^{I A.B"} DOWN CSG TO CIRCULATE
	10:00	GOOD CMT OUT BRADEN HEAD.
10:00	10:30	NIPPLE DOWN BOP.
10:30		DIG OUT AND CUT OFF WELLHEAD CMT @ SURFACE IN 5 1/2" CSG
	11:30	PLACE P+A MARKER / 7 SXS CMT @ 1' IN 8 5/8" CSG
11:30	1:00	RIG DOWN. CUT OFF RIG ANCHORS.
		HENRY VILLANUEVA / NMOCD
		WALLACE ASHLEY / NAJADO MINERALS } ON
		BILL FREEMAN / NAJADO EPA } LOCATION

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing PLUG #1 - 38 SXS PLUG #2 - 44 SXS PLA MARKER / 7 SXS
Wireline 2 - 1 1/16" BI-WIRE SHOTS @ 153' (S.S.)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY	#19		7.5
Helper	LORENZO RODRIGUEZ			7.5
Helper	ADAN REYES			7.5
Helper	CHRIS MONTANEZ			7.5
Trainee				

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6363

Date: _____

Truck #: 141

Event: #1	From: HGU #39	To: HGU #19	Hours
Start:	What: HAUL FLOAT #98 AND PIT #525 TO LOCATION		
8/10/04			
Stop:	Charge to: NMOC		1.0
Event: #2	From: HGU #19	To:	
Start:	What: STANDBY RIG UP TRUCK		
8/11/04			
Stop:	Charge to: NMOC		1.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		2.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			
	F4 - Float Rental One day		

F1.2

F1.6

F4

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6461

Date: 8-18-04

Truck #: 152

Event: #1	From: <u>A-P-W</u>	To:	Hours
Start: <u>5:30</u>	What: <u>SAFETY MEETING</u>		<u>1</u>
Stop: <u>6:30</u>	Charge to: <u>A-P-W</u>		
Event: #2	From: <u>A-P-W</u>	To: <u>HSG #65, 66, 19, 39</u>	
Start: <u>6:30</u>	What: <u>DRIVE TO LOCATION LOAD STEEL PIT #525</u>		<u>2</u>
	<u>& CHAIN DOWN</u>		
Stop: <u>8:30</u>	Charge to:		
Event: #3	From: <u>HSG #65</u>	To: <u>IEI</u>	
Start: <u>8:30</u>	What: <u>DRIVE TO TOWN. IEI & DUMP STEEL PIT</u>		<u>2.5</u>
	<u>AND DRIVE TO YARD</u>		
Stop: <u>11:00</u>	Charge to: <u>NM OCE</u>		
Event: #4	From: <u>A-P-W</u>	To: <u>HART OIL & GAS</u>	
Start: <u>1:00</u>	What: <u>TAKE STEEL PIT 525 OUT TO LOCATION & DUMP</u>		
	<u>DRIVE TO HSG & LOAD TANK 308 TAKE TO HART OIL 4.5</u>		
Stop: <u>3:30</u>	Charge to: <u>HART OIL & GAS</u>		
Event: #5	From: <u>A-P-W</u>	To: <u>BRACK B#1</u>	
Start: <u>3:30</u>	What: <u>LOAD STEEL PIT #515 DRIVE TO LOCATION</u>		<u>2</u>
	<u>& UNLOAD DRIVE BACK TO YARD</u>		
Stop: <u>5:30</u>	Charge to: <u>XTO</u>		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<u>DUANE GUSTIN</u>		<u>12</u>
Diesel:	Helper <u>KNOX BOYD</u>		<u>12</u>
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:	<u>148 HWY 120 DIRT</u>		
	<u>NMCCD HSG #19</u>		
	<u>Take waste pit to IEI</u>		
	<u>and unload, Return to yard</u>		

4 1/2 hr

F1.C

1.25 hr

F2.C

1.25 hrs

Helper

PCI Form - 080158A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 8-7-04

Truck #: 268

Event: #1	From: A-plus	To:	Hours
Start: 5:30	What: Pre CK 265		
Stop: 6:00	Charge to: N.M.O.C.D.		.5
Event: #2	From: A-plus	To: Horseshoe Gallup	
Start: 6:00	What: hauled 1 load from Farney		7.5
Stop: 1:30	Charge to: N.M.O.C.D.		
Event: #3	From: Horseshoe Gallup	To: A-plus	
Start: 1:30	What: Road Time in		1.5
Stop: 3:00	Charge to: N.M.O.C.D.		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	Lucky Mauer		9.5
Diesel:	Helper		
Oil:	NM MILES: 46 CO MILES: UT MILES:		
Remarks:	72 DINT in		
	N.M.O.C.D. H564#		
	Haul 1 load water		
	Purchase 1 load water		

9 1/2 hrs

F6.2

3 1/2 hrs

1 load

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6364

Date: _____

Truck #: 134

Event: #1	From: HGU #39	To: HGU #19	Hours
Start:	What: HAUL 1 LOAD FRESH WATER		
8/10/04	STANDBY		
Stop:	Charge to: NMOCED		1.0
Event: #2	From: HGU #19	To:	
Start:	What: HAUL 1 LOAD FRESH WATER		
8/11/04	STANDBY		
Stop:	Charge to: NMOCED		1.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		2.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6b
F6c

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6365

Date: _____

Truck #: 155

Event: #1	From: HGU #39	To: HGU #19	Hours
Start:	What: STANDBY FOR DISPOSAL		
8/10/04			
Stop:	Charge to: NMDCD		1.0
Event: #2	From: HGU #19	To:	
Start:	What: STANDBY FOR DISPOSAL		
8/11/04			
Stop:	Charge to: NMDCD		1.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		2.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6d
F6.e

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6455

Date: 8-11-04

Truck #: 34

Event: #1	From: <u>A.P.W.</u>	To: <u>HSGU #19</u>	Hours
Start: <u>5:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		
<u>7:15</u>	<u>TO CENTRAL DISPOSAL</u>		<u>2</u>
Stop: <u>7:15</u>	Charge to: <u>NMOCDO</u>		
Event: #2	From: <u>HSGU #79</u>	To:	
Start: <u>7:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>9:15</u>	Charge to: <u>NMOCDO</u>		
Event: #3	From: <u>HSGU #80</u>	To:	
Start: <u>9:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>11:15</u>	Charge to: <u>NMOCDO</u>		
Event: #4	From: <u>HSGU #93</u>	To:	
Start: <u>11:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>1:15</u>	Charge to: <u>NMOCDO</u>		
Event: #5	From: <u>HSGU #95</u>	To:	
Start: <u>1:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>3:15</u>	Charge to: <u>NMOCDO</u>		
Event: #6	From: <u>HSGU #33</u>	To:	
Start: <u>3:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>5:15</u>	Charge to: <u>NMOCDO</u>		
Event: #7	From: <u>HSGU #39</u>	To:	
Start: <u>5:15</u>	What: <u>CLEAN & LEVEL LOCATION HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>7:15</u>	Charge to: <u>NMOCDO</u>		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DANNE GUSTIN</u>		<u>14</u>
Diesel: <u>18.2</u>	Helper: <u>FLOYD BOYD</u>		<u>14</u>
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:	<u>4.7 Gallon Unit 34</u>		
	<u>14 Gallon BH1</u>		
	<u>NMOCDO HSGU #19</u>		
	<u>Clean location</u>		

} 2 hrs.

F7.2

Helper

F2.2

2 hrs.

Helper. 2 hrs.



AUG 20 2004

Invoice Number: 4310
 Invoice Date: Aug 20, 2004
 Page: 1

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE
 PO BOX 1979
 FARMINGTON, NM 87499

Location: WILLIAM F CLARK
 HSGU#66,65,19,32

23

Contact	Payment Terms	Due Date	Customer PO
WILLIAM F CLARK	Net 30 Days	9/19/04	

Quantity	Description	Unit Price	Extension
	DATE OF SERVICE: 08/18/04		
	MATERIAL TRANSPORTED BY: APLUS WELL SERVICE - TRUCK#152		
	DISPOSED OF CEMENT		
6.00	DISPOSAL FEE PER YARD	18.00	108.00
G-1			÷ 4
			= \$27.00
			per well

FOR BILLING INQUIRIES PLEASE CALL
(505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal	108.00
Sales Tax	
Total Invoice Amount	108.00
TOTAL	108.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

August 30, 2004

CAVE Enterprises
PO Box 79
Flora Vista, NM 87415

Rig #9

Invoice #3438

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#11	1116	36 joints 2-3/8" tubing	\$ 0.80	\$ 892.80
#23	1147	37 joints 2-3/8" tubing	\$ 0.80	\$ 917.60
#25	1333	43 joints 2-3/8" tubing	\$ 1.20	\$ 1,599.60
#33	1302	42 joints 2-7/8" tubing, NU	\$ 0.80	\$ 1,041.60
#33	52	pieces 5/8" used rods	\$ 2.00	\$ 104.00
#39	1240	40 joints 2-3/8" tubing	\$ 0.70	\$ 868.00
#39	50	pieces 3/4" used rods	\$ 5.00	\$ 250.00
#19	1178	38 joints 2-3/8" tubing, heavy paraffin	\$ 0.70	\$ 824.60
#66	1178	38 joints 2-3/8" tubing, heavy paraffin	\$ 0.70	\$ 824.60
				\$ 7,322.80

NM TAX Exempt - Resale

THANK YOU**TOTAL DUE \$ 7,322.80**