### A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211 ORIGINAL INVOICE

August 12, 2004

**New Mexico Oil Conservation Division Aztec District** 

1000 Rio Brazos Road Aztec, NM 87410

**Invoice #3418** 

SEP 2004

OIL CONS. DIV

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #19**, a Gallup well located in NW, Section 30, T-31-N, R-16-W, San Juan County, NM. **API #30-045-19325** This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

### **Cost Summary:**

| Workover Rig, Travel and Supervision:         A1       8/10/04       Contractors Supervisor / Cementer       0.5       \$ 250.00       \$ 125.00         A1       8/11/04       Contractors Supervisor / Cementer       0.5       \$ 250.00       \$ 125.00         A2       8/10/04       Crew travel, one way       1.0       \$ 112.00       \$ 112.00         A2       8/11/04       Crew travel, one way       1.0       \$ 112.00       \$ 112.00         A3       8/10/04       Shallow Rig       7.5       \$ 140.00       \$ 1,050.00         A3       8/11/04       Shallow Rig       6.25       \$ 140.00       \$ 875.00         Cementing Services:         B1       8/10/04       Cementing equipment on location       0.5       \$ 450.00       \$ 225.00         B3       8/11/04       Cement, plugs, 82 sxs Type     = 91.7 Type          91.7       \$ 10.50       \$ 962.85         B3       8/11/04       Cement, marker, 7 sxs Type     = 7.8 Type          7.8       \$ 10.50       \$ 81.90         Wireline Services:         C1       8/11/04       Wireline unit on location, used       1.0       \$ 250.00       \$ 250.00         C3       8/11/04       Cement retainer, tubing set, 551/2° <t< th=""><th>ID#</th><th>Date</th><th>Item Description</th><th>Units</th><th>U</th><th>Init Cost</th><th>Е</th><th>xtension</th></t<>   | ID#        | Date       | Item Description                              | Units | U  | Init Cost | Е  | xtension |
|--|------------|------------|---|-------|----|-----------|----|----------|
| A1 8/11/04 Contractors Supervisor / Cementer  A2 8/10/04 Crew travel, one way  A3 8/11/04 Crew travel, one way  A3 8/10/04 Shallow Rig  A3 8/11/04 Shallow Rig  A3 8/11/04 Shallow Rig  A3 8/11/04 Cementing equipment on location  B1 8/11/04 Cementing equipment on location  B1 8/11/04 Cementing equipment on location  B1 8/11/04 Cement, plugs, 82 sxs Type     = 91.7 Type     B3 8/11/04 Cement, marker, 7 sxs Type     = 7.8 Type     Wireline Services:  C1 8/11/04 Wireline unit on location, used  C3 8/11/04 Perforate squeeze holes at 153'  Packers, Retainers & Casing Scrapers:  D3 8/10/04 Cement retainer, tubing set, 5-1/2"  B1 8/10/04 Companion flange rental, 5-1/2"  B1 8/10/04 Companion flange rental, 5-1/2"  B1 8/10/04 Companion flange rental, 5-1/2"  C1 8/10/04 Companion flange rental, 5-1/2"  C3 8/10/04 Companion flange rental, 5-1/2"  C4 8/10/04 Companion flange rental, 5-1/2"  C5 10 8/10/04 Companion flange rental, 5-1/2"  C6 8/10/04 Companion flange rental, 5-1/2"  C7 14/10/04 Companion flange rental, 5-1/2"  C7 14/10/04 Companion flange rental, 5-1/2"  C8 11/06 \$ 0.12 \$ 141.12  | Wor        | kover Rig  | , Travel and Supervision:                     |       |    |           |    |          |
| A2 8/10/04 Crew travel, one way A2 8/11/04 Crew travel, one way A3 8/10/04 Shallow Rig A3 8/10/04 Shallow Rig A3 8/11/04 Shallow Rig A3 8/11/04 Shallow Rig A3 8/11/04 Shallow Rig B1 8/10/04 Cementing equipment on location B1 8/11/04 Cementing equipment on location B1 8/11/04 Cementing equipment on location B1 8/11/04 Cement, plugs, 82 sxs Type     = 91.7 Type    B1 8/11/04 Cement, marker, 7 sxs Type     = 91.7 Type    B1 8/11/04 Cement, marker, 7 sxs Type     = 7.8 Type    B2 8/11/04 Cement, marker, 7 sxs Type     = 7.8 Type    B3 8/11/04 Cement, marker, 7 sxs Type     = 7.8 Type    B1 8/11/04 Cement, marker, 7 sxs Type     = 7.8 Type    B1 8/11/04 Cement, marker, 7 sxs Type     = 7.8 Type    C1 8/11/04 Cement retainer, ubing set, 5=1/2°  D3 8/10/04 Cement retainer, ubing set, 5=1/2°  D4 8/10/04 Casing scraper rental, 5-1/2°  C1 8/10/04 Companion flange rental, 2-3/8, feet  E1.1 8/10/04 Companion flange rental, 5-1/2°  C2 8/10/04 This Hold Companion flange rental, 5-1/2°  C3 8/10/04 Companion flange rental, 5-1/2°  C4 8/10/04 This Hold Companion flange rental, 5-1/2°  C5 8/10/04 This Hold Companion flange rental, 5-1/2°  C6 S S S S S S S S S S S S S S S S S S S  | A1         | 8/10/04    | Contractors Supervisor / Cementer             | 0.5   | \$ | 250.00    | \$ | 125.00   |
| A2 8/11/04 Crew travel, one way A3 8/10/04 Shallow Rig A3 8/11/04 Shallow Rig A4 8/10/04 Cementing equipment on location B5 8/10/04 Cementing equipment on location B6 8/11/04 Cement, plugs, 82 sxs Type     = 91.7 Type    B7 9/10/04 Cement, marker, 7 sxs Type     = 7.8 Type    B8 8/11/04 Wireline unit on location, used C1 8/11/04 Wireline unit on location, used C3 8/11/04 Perforate squeeze holes at 153' A1 9/10/04 Cement retainer, tubing set, 5=1/2" A1 9/10/04 Casing scraper rental, 5-1/2" A1 10 \$ 900.00 \$ 900.00 A1 11/2 \$ 10.0 \$ 250.00 A2 50.00 A3 8/10/04 Cement retainer, tubing set, 5=1/2" A1 10 \$ 900.00 \$ 900.00 A3 8/10/04 Companion flange rental, 5-1/2" A1 10 \$ 50.00 \$ 50.00 A2 50.00 A3 8/10/04 Companion flange rental, 5-1/2" A1 10 \$ 50.00 \$ 50.00   |            | 8/11/04    | Contractors Supervisor / Cementer             | 0.5   | \$ | 250.00    | \$ | 125.00   |
| A3 8/10/04 Shallow Rig 7.5 \$ 140.00 \$ 1,050.00 A3 8/11/04 Shallow Rig 6.25 \$ 140.00 \$ 875.00 Cementing Services:  B1 8/10/04 Cementing equipment on location 0.5 \$ 450.00 \$ 225.00 B1 8/11/04 Cement, plugs, 82 sxs Type III = 91.7 Type II 91.7 \$ 10.50 \$ 962.85 B3 8/11/04 Cement, marker, 7 sxs Type III = 7.8 Type II 7.8 \$ 10.50 \$ 81.90 Wireline Services:  C1 8/11/04 Wireline unit on location, used 1.0 \$ 250.00 \$ 250.00 C3 8/11/04 Perforate squeeze holes at 153' 1.0 \$ 300.00 \$ 300.00 Packers, Retainers & Casing Scrapers:  D3 8/10/04 Cement retainer, tubing set, 5=1/2" 1.0 \$ 900.00 \$ 900.00 D4 8/10/04 Casing scraper rental, 5=1/2" 1.0 \$ 250.00 \$ 250.00 Workstrings & Miscellaneous Rentals:  E1.1 8/10/04 Workstring rental, 2=3/8, feet 1176 \$ 0.12 \$ 141.12 E6.3 8/10/04 T. Use 1.0 T. The first terms of the fir |            | 8/10/04    | Crew travel, one way                          | 1.0   | \$ | 112.00    | \$ | 112.00   |
| A3 8/11/04 Shallow Rig 6.25 \$ 140.00 \$ 875.00  Cementing Services:  B1 8/10/04 Cementing equipment on location 0.5 \$ 450.00 \$ 225.00  B1 8/11/04 Cementing equipment on location 0.5 \$ 450.00 \$ 225.00  B3 8/11/04 Cement, plugs, 82 sxs Type III = 91.7 Type II 91.7 \$ 10.50 \$ 962.85  B3 8/11/04 Cement, marker, 7 sxs Type III = 7.8 Type II 7.8 \$ 10.50 \$ 81.90  Wireline Services:  C1 8/11/04 Wireline unit on location, used 1.0 \$ 250.00 \$ 250.00  C3 8/11/04 Perforate squeeze holes at 153' 1.0 \$ 300.00 \$ 300.00  Packers, Retainers & Casing Scrapers:  D3 8/10/04 Cement retainer, tubing set, 5=1/2" 1.0 \$ 900.00 \$ 900.00  D4 8/10/04 Casing scraper rental, 5-1/2" 1.0 \$ 250.00 \$ 250.00  Workstrings & Miscellaneous Rentals:  E1.1 8/10/04 Workstring rental, 2-3/8, feet 1176 \$ 0.12 \$ 141.12  E6.3 8/10/04 Companion flange rental, 5-1/2" 1.0 \$ 50.00 \$ 50.00   |            |            | Crew travel, one way                          | 1.0   | \$ | 112.00    | \$ | 112.00   |
| A3       8/11/04       Shallow Rig       6.25       \$ 140.00       \$ 875.00         Cementing Services:         B1       8/10/04       Cementing equipment on location       0.5       \$ 450.00       \$ 225.00         B1       8/11/04       Cementing equipment on location       0.5       \$ 450.00       \$ 225.00         B3       8/11/04       Cement, plugs, 82 sxs Type     = 91.7 Type          91.7       \$ 10.50       \$ 962.85         B3       8/11/04       Cement, marker, 7 sxs Type     = 7.8 Type          7.8       \$ 10.50       \$ 81.90         Wireline Services:         C1       8/11/04       Wireline unit on location, used       1.0       \$ 250.00       \$ 250.00         C3       8/11/04       Perforate squeeze holes at 153'       1.0       \$ 300.00       \$ 300.00         Packers, Retainers & Casing Scrapers:         D3       8/10/04       Cement retainer, tubing set, 5-1/2"       1.0       \$ 900.00       \$ 900.00         D4       8/10/04       Casing scraper rental, 5-1/2"       1.0       \$ 250.00       \$ 250.00         Workstrings & Miscellaneous Rentals:         E1.1       8/10/04       Companion flange rental, 5-1/2"       1.0       \$ 50.00       \$ 50.00 <td></td> <td>8/10/04</td> <td>Shallow Rig</td> <td>7.5</td> <td>\$</td> <td>140.00</td> <td>\$</td> <td>1,050.00</td>   |            | 8/10/04    | Shallow Rig                                   | 7.5   | \$ | 140.00    | \$ | 1,050.00 |
| Cementing Services:         B1       8/10/04       Cementing equipment on location       0.5       \$ 450.00       \$ 225.00         B1       8/11/04       Cementing equipment on location       0.5       \$ 450.00       \$ 225.00         B3       8/11/04       Cement, plugs, 82 sxs Type III = 91.7 Type II       91.7       \$ 10.50       \$ 962.85         B3       8/11/04       Cement, marker, 7 sxs Type III = 7.8 Type II       7.8       \$ 10.50       \$ 81.90         Wireline Services:         C1       8/11/04       Wireline unit on location, used       1.0       \$ 250.00       \$ 250.00         C3       8/11/04       Perforate squeeze holes at 153¹       1.0       \$ 300.00       \$ 300.00         Packers, Retainers & Casing Scrapers:         D3       8/10/04       Cement retainer, tubing set, 5-1/2"       1.0       \$ 900.00       \$ 900.00         D4       8/10/04       Casing scraper rental, 5-1/2"       1.0       \$ 250.00       \$ 250.00         Workstrings & Miscellaneous Rentals:         E1.1       8/10/04       Companion flange rental, 5-1/2"       1.0       \$ 50.00       \$ 50.00  | A3         | 8/11/04    | Shallow Rig                                   | 6.25  | \$ | 140.00    | \$ | ·        |
| B1 8/11/04 Cementing equipment on location  B3 8/11/04 Cement, plugs, 82 sxs Type III = 91.7 Type II  B3 8/11/04 Cement, plugs, 82 sxs Type III = 91.7 Type II  B3 8/11/04 Cement, marker, 7 sxs Type III = 7.8 Type II  Cement, marker, 7 sxs Type III = 7.8 Type II  Cement, marker, 7 sxs Type III = 7.8 Type II  Cement, marker, 7 sxs Type III = 7.8 Type II  Cement, marker, 7 sxs Type III = 7.8 Type II  Cement, marker, 7 sxs Type III = 7.8 Type II  Cement, marker, 7 sxs Type III = 7.8 Type II  Cement retainer on location, used  Cement retainer on location, used  Cement retainer studies at 153'  Cement retainer studies at 153'  Cement retainer, tubing set, 5-1/2"  Cement retainer, 7-8-Type II  Cement, nature retainer, 10.50  Cement retainer, 7-8-Type II  Cement nature retainer, 10.50  Cement nature retainer,                     | Cem        | enting Se  | rvices:                                       |       |    |           |    |          |
| B1 8/11/04 Cementing equipment on location 0.5 \$ 450.00 \$ 225.00 B3 8/11/04 Cement, plugs, 82 sxs Type III = 91.7 Type II 91.7 \$ 10.50 \$ 962.85 B3 8/11/04 Cement, marker, 7 sxs Type III = 7.8 Type II 7.8 \$ 10.50 \$ 81.90 Wireline Services:  C1 8/11/04 Wireline unit on location, used 1.0 \$ 250.00 \$ 250.00 C3 8/11/04 Perforate squeeze holes at 153 1.0 \$ 300.00 \$ 300.00 Packers, Retainers & Casing Scrapers:  D3 8/10/04 Cement retainer, tubing set, 5=1/2" 1.0 \$ 900.00 \$ 900.00 D4 8/10/04 Casing scraper rental, 5-1/2" 1.0 \$ 250.00 \$ 250.00 Workstrings & Miscellaneous Rentals:  E1.1 8/10/04 Workstring rental, 2-3/8, feet 1176 \$ 0.12 \$ 141.12 E6.3 8/10/04 Companion flange rental, 5-1/2" 1.0 \$ 50.00 \$ 50.00  | B1         | 8/10/04    | Cementing equipment on location               | 0.5   | \$ | 450.00    | \$ | 225.00   |
| B3 8/11/04 Cement, plugs, 82 sxs Type III = 91.7 Type II 91.7 \$ 10.50 \$ 962.85 B3 8/11/04 Cement, marker, 7 sxs Type III = 7.8 Type II 7.8 \$ 10.50 \$ 81.90 Wireline Services:  C1 8/11/04 Wireline unit on location, used 1.0 \$ 250.00 \$ 250.00 C3 8/11/04 Perforate squeeze holes at 153' 1.0 \$ 300.00 \$ 300.00 Packers, Retainers & Casing Scrapers:  D3 8/10/04 Cement retainer, tubing set, 5-1/2" 1.0 \$ 900.00 \$ 900.00 D4 8/10/04 Casing scraper rental, 5-1/2" 1.0 \$ 250.00 \$ 250.00 Workstrings & Miscellaneous Rentals:  E1.1 8/10/04 Workstring rental, 2-3/8, feet 1176 \$ 0.12 \$ 141.12 E6.3 8/10/04 Companion flange rental, 5-1/2" 1.0 \$ 50.00 \$ 50.00  | B1         | 8/11/04    | Cementing equipment on location               | 0.5   | \$ | 450.00    | \$ | 225.00   |
| ## Wireline Services:  C1  | B3         | 8/11/04    | Cement, plugs, 82 sxs Type III = 91.7 Type II | 91.7  | \$ | 10.50     | \$ |          |
| Wireline Services:         C1       8/11/04       Wireline unit on location, used       1.0       \$ 250.00       \$ 250.00         C3       8/11/04       Perforate squeeze holes at 153'       1.0       \$ 300.00       \$ 300.00         Packers, Retainers & Casing Scrapers:         D3       8/10/04       Cement retainer, tubing set, 5-1/2"       1.0       \$ 900.00       \$ 900.00         D4       8/10/04       Casing scraper rental, 5-1/2"       1.0       \$ 250.00       \$ 250.00         Workstrings & Miscellaneous Rentals:         E1.1       8/10/04       Workstring rental, 2-3/8, feet       1176       \$ 0.12       \$ 141.12         E6.3       8/10/04       Companion flange rental, 5-1/2"       1.0       \$ 50.00       \$ 50.00  | <b>B</b> 3 | 8/11/04    | Cement, marker, 7 sxs Type III = 7.8 Type II  | 7.8   | \$ | 10.50     |    |          |
| C3 8/11/04 Perforate squeeze holes at 153 1.0 \$ 300.00 \$ 300.00  Packers, Retainers & Casing Scrapers:  D3 8/10/04 Cement retainer, tubing set, 5-1/2" 1.0 \$ 900.00 \$ 900.00  D4 8/10/04 Casing scraper rental, 5-1/2" 1.0 \$ 250.00 \$ 250.00  Workstrings & Miscellaneous Rentals:  E1.1 8/10/04 Workstring rental, 2-3/8, feet 1176 \$ 0.12 \$ 141.12  E6.3 8/10/04 Companion flange rental, 5-1/2" 1.0 \$ 50.00 \$ 50.00   | Wire       | line Servi | ces:  |       |    |           |    |          |
| C3 8/11/04 Perforate squeeze holes at 153 1.0 \$ 300.00 \$ 300.00  Packers, Retainers & Casing Scrapers:  D3 8/10/04 Cement retainer, tubing set, 5=1/2" 1.0 \$ 900.00 \$ 900.00  D4 8/10/04 Casing scraper rental, 5-1/2" 1.0 \$ 250.00 \$ 250.00  Workstrings & Miscellaneous Rentals:  E1.1 8/10/04 Workstring rental, 2-3/8, feet 1176 \$ 0.12 \$ 141.12  E6.3 8/10/04 Companion flange rental, 5-1/2" 1.0 \$ 50.00 \$ 50.00   | C1         | 8/11/04    | Wireline unit on location, used               | 1.0   | \$ | 250.00    | \$ | 250.00   |
| D3       8/10/04       Cement retainer, tubing set, 5=1/2"       1.0       \$ 900.00       \$ 900.00         D4       8/10/04       Casing scraper rental, 5-1/2"       1.0       \$ 250.00       \$ 250.00         Workstrings & Miscellaneous Rentals:         E1.1       8/10/04       Workstring rental, 2-3/8, feet       1176       \$ 0.12       \$ 141.12         E6.3       8/10/04       Companion flange rental, 5-1/2"       1.0       \$ 50.00       \$ 50.00   | C3         | 8/11/04    | Perforate squeeze holes at 153'               | 1.0   | \$ | 300.00    | \$ |          |
| D3       8/10/04       Cement retainer, tubing set, 5-1/2"       1.0       \$ 900.00       \$ 900.00         D4       8/10/04       Casing scraper rental, 5-1/2"       1.0       \$ 250.00       \$ 250.00         Workstrings & Miscellaneous Rentals:         E1.1       8/10/04       Workstring rental, 2-3/8, feet       1176       \$ 0.12       \$ 141.12         E6.3       8/10/04       Companion flange rental, 5-1/2"       1.0       \$ 50.00       \$ 50.00   | Pack       | ers, Retai | ners & Casing Scrapers:                       |       |    |           |    |          |
| D4 8/10/04 Casing scraper rental, 5-1/2"  1.0 \$ 250.00 \$ 250.00  Workstrings & Miscellaneous Rentals:  E1.1 8/10/04 Workstring rental, 2-3/8, feet   | D3         | 8/10/04    | Cement retainer, tubing set, 5-1/2"           | 1.0   | \$ | 900.00    | \$ | 900.00   |
| Workstrings & Miscellaneous Rentals:         E1.1       8/10/04       Workstring rental, 2-3/8, feet       1176       \$ 0.12       \$ 141.12         E6.3       8/10/04       Companion flange rental, 5-1/2"       1.0       \$ 50.00       \$ 50.00   | D4         | 8/10/04    | Casing scraper rental, 5-1/2"                 | 1.0   |    |           |    |          |
| E6.3 8/10/04 Companion flange rental, 5-1/2"  1.0 \$ 50.00 \$ 50.00  | Work       | strings &  | Miscellaneous Rentáls:                        |       |    |           | •  |          |
| E6.3 8/10/04 Companion flange rental, 5-1/2" 1.0 \$ 50.00 \$ 50.00   | E1.1       | 8/10/04    | Workstring rental, 2-3/8, feet                | 1176  | \$ | 0.12      | \$ | 141 12   |
| E7.4 0/40/04 T 1: 11 14 T 4/01   | E6.3       | 8/10/04    | Companion flange rental, 5-1/2"               |       |    |           |    |          |
| 1.0 \$ 100.00 \$ 100.00  | E7.1       | 8/10/04    | Tubing Head for 5-1/2" casing                 | 1.0   | \$ | 100.00    | \$ | 100.00   |
| E14 8/10/04 Waste fluid container, days used 1.0 \$ 30.00 \$ 30.00   | E14        | 8/10/04    | Waste fluid container, days used              | **    |    |           |    |          |

## A-PLUS WELL SERVICE, INC.

**ORIGINAL** INVOICE

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

August 12, 2004

**New Mexico Oil Conservation Division** 

2 of 2

**Aztec District** 

1000 Rio Brazos Road

Invoice #3418

Rig #9

Aztec, NM 87410

For the plug and abandonment of the HSGU #19, a Gallup well located in NW, Section 30, T-31-N, R-16-W, San Juan County, NM. API #30-045-10325 This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

### **Cost Summary:**

| ID#   | Date            | Item Description                                  | Units    | U   | nit Cost | E  | Extension     |
|-------|-----------------|---|----------|-----|----------|----|---------------|
| Trans | sportatio       | n and Miscellaneous Services;                     |          |     |          |    |               |
| F1.a  | 8/10/04         | Unit #141, Haul waste pit # 525 and workstring    | 1.0      | \$  | 74.00    | \$ | 74.00         |
| F1.b  | 8/11/04         | Unit #141, Move workstring into position          | 1.0      | \$  | 74.00    | \$ | 74.00         |
| F1.c  | 8/18/04         | Unit #152, haul waste pit to land farm            | 1.25     | \$  | 74.00    | \$ | 92.50         |
| F2.c  | 8/18/04         | Helper for above                                  | 1.25     | \$  | 22.00    | \$ | 27.50         |
| F6.a  | 8/7/04          | Unit #265, Haul 1 load of water to central tank;  | 3.5      | \$  | 50.00    | \$ | 175.00        |
| F14   | 8/7/04          | Purchase water , above                            | 1.0      | \$  | 20.00    | \$ | 20.00         |
| F6.b  | 8/10/04         | Unit #134, Haul 1 load of water to location       | 1.0      | \$  | 50.00    | \$ | 50.00         |
| F6.c  | 8/11/04         | Unit #134, Haul 1 load of water to location       | 1.0      | \$  | 50.00    | \$ | 50.00         |
| F6.d  | 8/10/04         | Unit #155, Haul / hold waste water from steel pit | 1.0      | \$  | 50.00    | \$ | 50.00         |
| F6.e  | 8/11/04         | Unit #155, Haul / hold waste water from steel pit | 1.0      | \$  | 50.00    | \$ | 50.00         |
| F7.a  | 8/11/04         | B-hoe, Clean up location and wellhead             | 2.0      | \$  | 50.00    | \$ | 100.00        |
| F2.a  | 8/11/04         | Helper for B-hoe, pick up trash and load junk     | 2.0      | \$  | 20.00    | \$ | 40.00         |
| F11   | 8/11/04         | P&A marker, purchase                              | 1.0      | \$  | 120.00   | \$ | 120.00        |
| Third | Party Se        | rvices:   |          |     |          | ·  |               |
| G1    | 8/18/04         | Industrial Ecosystems, Inv #4310                  | 1.0      | \$  | 27.00    |    |               |
|       |                 | land farm solid material from steel pit           |          |     |          |    |               |
|       |                 |   | Total    | \$  | 27.00    |    |               |
|       |                 | Third Party Handling Charge                       | 8%       | \$  | 2.16     | \$ | 29.16         |
| Salva | Salvage Credit: |   |          |     |          |    |               |
| S1    | Salvage, 2      | 2-3/8" EUE tubing, 38 joints, heavy paraffin      | 1178     | \$  | 0.70     | \$ | (824.60)      |
|       |                 |   |          | TO: | TAL .    | \$ | 6 927 97      |
|       |                 |   | <b>T</b> |     |          |    | 6,837.87      |
|       |                 |   | TAX      | б.  | 3750%    | \$ | <u>435.91</u> |

**THANK YOU** 

OK LOR PARAPAT Charlie Merci

submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

|      |  | 5.   | <b>Lease Number</b><br>BIA #14-20-603-734   |
|------|--|--|---|
| 1.   | Type of Well<br>WIW  | 6.   | lf Indian, All. or<br>Tribe Name  |
|      |  | 7.   | Navajo<br>Unit Agreement Name   |
| 2.   | Name of Operator Vulcan Minerals and Energy, C/O NMOCD Aztec District Office   |  | Horseshoe Gallup Unit   |
| 3    | Address & Phone No. of Operator  | 8.   | Well Name & Number<br>HSGU #19  |
| ٥.   | 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178   | 9.   | API Well No.<br>30-045-10325  |
| 4.   | Location of Well, Footage, Sec., T, R, M   | 10.  | Field and Pool  |
|      | 2021' FSL and 742' FWL, Section 30, T-31-N, R-16-W,  | 11.  | Horseshoe Gallup Unit<br>County & State<br>San Juan County, NM                            |
| 12.  | CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT   | HER D  | ATA   |
|      | Type of Submission  Notice of Intent  Recompletion  X Abandonment Recompletion Plugging Back Casing Repair Final Abandonment Altering Casing Other -  Type of Action  X Abandonment Recompletion New Construction Non-Routine Fractu Water Shut off Conversion to Inject   | ıring  |   |
|      | Describe Proposed or Completed Operations  A-Plus Well Service Plugged and Abandoned the above well NMSA 19 Purchase Agreement: 04-521-0700028; Purchase Document: 04-199-0  0/04 MOL and RU. Relief line to steel pit. ND wellhead. Release packer. NU E  | 00613<br>OP wif  | th companion flange   |
|      | and tubing head, test. TOH and LD 38 joints 2-3/8" tubing and packer. TIH vand round-trip 5-1/2" casing scraper to 1176'. TIH with tubing and set 5-1/1176'. Sting out of retainer. Establish circulation with 13 bbls of water. Pur water to circulate well clean. Pressure test casing to 500# for 5 minutes, hand pump fluid below retainer, displace to CR. Sting out of retainer. Shut in vand pump fluid below retainer.   | 2" DHS<br>np an<br>eld OK<br>vell.                           | S cement retainer at additional 17 bbls of . Sting into retainer                          |
|      | 1/04 No pressure. Plug #1 with CR at 1176', spot 38 sxs Type III cement (50 cf) to 810' to isolate the Gallup interval. TOH and LD tubing. Perforate 2 squee circulation out bradenhead with 3 bbls of water. Pump additional 7 bbls of water. Plug #2 with 44 sxs Type III cement (58 cf) pump down 5-1/2" cat circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhest in casing and at surface in annulus. Mix 7 sxs cement to fill casing and install H. Villanueva, NMOCD; W. Ashley, Navajo Minerals; and B. Freeman, Navajo | ze hole<br>iter to d<br>sing fro<br>ad. Fo<br>P&A m<br>EPA v | es at 153'. Establish circulate BH annulus om 153' to surface, und cement down 1' narker. |
| SI   | GNATURE William F. Clark Contractor  | Augı   | ust 15, 2004  |
| AP   | is space for Federal or State Office use) PROVED BY Title  |  | Date  |
| (:() | NDITION OF APPROVAL if any   |  |   |

# A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

| Ria No | #9 |  |
|--------|----|--|
| HIG NO | ,  |  |

7/2 m lis

Date 08/10/04 Day TUE

| FROM          | то                 | DESCRIPTION OF OPERATION   |
|---------------|--------------------|--|
| 10:30         | 11:30              | ROAD RIG AND EQUIPMENT TO LOCATION                                   |
| 11:30         |                    | SPOT RIG. RIG UP.  |
| 12:30         | 1100               | NIPPLE UP FLOWLINES TO PIT. BLED WELL DOWN.                          |
| 1100          |                    | NIPPLE DOWN WELLHEAD.  |
|               | 1,30               | RELEASE PACKAR.  |
| 1:30          | 2:30               | NIPPLE UP BOD/ COMPANION FLANGE AND TRG HEAD TEST RAMS               |
| 2:30          | 3:15               | LAY DOWN 38 JTS - 2 1/8 FUE TBG. AND 51/2" AD-1 PKR.                 |
| 3115          |                    | PICK UP AND TIH/51/2" CSG SCRAPER AND 37 STS- 21/8"A. PLUS WORK      |
|               | 3:45               | STRING. FOT @ 1176.  |
| 3!45          | 4:15               | TOH/ TBG AND SCRAPER.  |
| 1:15          |                    | TIH / 51/2" DHS CRT AND TBG. SET CRT @ 1176. STING OUT.              |
|               |                    | LOAD HOLE / 13 BBLS WATER TO CIRCULATE CIRCULATE CLEAN AN ADDITIONAL |
|               |                    | 17 BBLS WATER, PRESSURE TEST CSG TO SOO PSI. HELD PRESSURE 5 MIN.    |
| <del></del> - |                    | NO PRESSURE LOSS, BLED PRESSURE OFF.                                 |
|               | <del></del>        | STING IN TO CRT. INJECT FLUID FROM PIT. DISPLACE FRESH WATER.        |
|               |                    | STING OUT OF CRY.  |
|               |                    | SECURE WELL  |
| 6:00          | 7:00               | TRAVEL TO YARD.  |
|               |                    |  |
|               |                    |  |
|               | <u> </u>           |  |
|               |                    |  |
|               |                    |  |
|               |                    |  |
|               |                    |  |
|               |                    |  |
|               |                    | HENRY VILLANDENA / MM OCO ) ON                                       |
|               |                    | WALLACE ASHLEY MAYASO MINERALS LOCATION                              |
|               |                    | Flunge , they head Water Hauled                                      |
| el & Mo       | or <del>O</del> il | - valer rauleu   |
| ntal For      | ipment _           | 1176 + 49, Cement Retainers 51/2" DHS @ 1176'                        |

Wireline

| CREW       | NAME                          | UNIT # | MILEAGE | HOURS |
|------------|-------------------------------|--------|---------|-------|
| Supervisor | WIKE HIGDOM                   | ¥21    |         |       |
| Operator   | TRAVIS BECAY "123 IN AND FILL | 419    |         | 9,0   |
| Helper     | LORENZO RODRIGUEZ             |        |         | 8.5   |
| Helper     | ADAN REYES                    |        |         | 8.5   |
| Helper     | CHRIS MONTANEZ                |        |         | 8.5   |
| Trainee    | ELVIS WILLETO                 |        |         | 8.5   |

RCI Form - 0801114A

# A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No\_

Date 08/11/04 Day WED

Well Name HORSESHOE GALLER UNIT #19

6/4 hrs 1/3

|          |          | Company PLAYA MINERALS & ENERGY  |
|----------|----------|--|
| FROM     | то       | DESCRIPTION OF OPERATION   |
| 5:30     | 5:45     | LOAD RIG SUPPLIES  |
| 5:45     | 6:45     | TRAVEL TO LOCATION   |
| 6:45     | 7:15     | START RIL AND EQUIPMENT HELD PRE-JOB SAFETY INCETING   |
| 7:15     | <u> </u> | DPEN WELL (NO PRESSURE)  |
|          | 7:30     | PUMP Y2 BBL TO ESTABLISH CIRCULATION   |
| 7:30     |          | PLUC #1- MIX AND PUMP 38 5x 5 (50.16 F) CAT FROM 1176 TO TOCK  |
|          |          | BIO DISPLACE.  |
| 8:00     | &'45     |  |
| 8:45     | ,        | RIG UP WIRELINE, RIH/WIRELINE PERFORATE/2-11/16" 131-WIRE SHOTS  |
| <u> </u> | 9:15     | @ 153. POH/WIRELINE. RIG DOWN WIRELINE.  |
| 9:15     | <u> </u> | PUMP 3 BBLS WATER DOWN CSC TO RSTABLISH CIRCULATION OUT  |
| <u> </u> | 9:30     | BRADENHEAD CIRCULATE CLEAN AN ADDITIONAL 7BBLS WATER.  PLUG #2- MIX AND PUMP 44 SXS (58,08 FT) CMF DOWN CSG TO CIRCULATE |
| 9:30     | !        | PLUG #2- MIX AND PUMP 44 SES (58,08 FT) CMT DOWN CSG TO CIRCUMTE   |
|          | 10:00    | GOOD CMT OUT BRADIN HEAD   |
| 10:00    | 10:30    |  |
| 10:30    | 1110     | DIC OUT AND CUT OFF WELLHEAD CONTE SURFACE IN 51/2"CSC   |
| 111-     | 11:30    | PLACE PHA MARKER / 7 SXS CMT @ 1' IN 85/8" CSG   |
| 11-30    | 1:00     | RIG DOWN. CUT OFF RIG ANCHORS.   |
|          |          |  |
| · -      |          |  |
| -        |          |  |
|          |          |  |
|          |          |  |
|          |          |  |
|          |          |  |
|          |          | HE WAY YOU   |
|          |          | HENRY VILLANUEVA / NMOCD   |
|          |          | WALLACE ASHLEY NAVAJO MINERALS ON  |
|          |          | BILL FREEMAN NAVASO EPA LOCATION   |

Water Hauled

\_\_\_\_\_\_ Cement Retainers .

Rental Equipment \_\_\_

Cementing PLuc 1- 38 5x5 PLUC 2- 44 sxs PLA MARKER / 7 sxs
Wireline 2-1 1/16 BI-WIRE SHOTS @ 153 (5,5.)

| CREW       | NAME              | UNIT#            | MILEAGE | HOURS        |
|------------|-------------------|------------------|---------|--------------|
| Supervisor | MIKE HIGDON       | <sup>‡</sup> 21  |         |              |
| Operator   | TRAVIS BEGAY      | # <sub>1</sub> 9 |         | 7.5          |
| Helper     | LORENZO RODRIGUEZ |                  | , ,     | 7.5          |
| Helper     | ADAN REYES        |                  |         | 7.5          |
| Helper     | CHRIS MONTANEZ    |                  |         | 7.5          |
| Trainee    |                   |                  |         | <del> </del> |

RCI Form - 0801114A

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

| Date:     | Truck #: _                                      | 141  | <b>_</b> |
|-----------|---|--|----------|
| Event: #1 | From: HGu #39 To: HGu #19                       | Hours  | 7        |
| Start:    | What: HAUL FLOAT \$98 AND PIT \$525 TO LOCATION | nours  |          |
| 8/10/04   | 25417704  |  | 1 1      |
| Stop:     | Charge to: NMOCD                                | 1.0  | 1        |
| Event: #2 | From: #64 19 To:                                |  | }        |
| Start:    | What: STANDBY RIG UP TRUCK                      |  | 1 1      |
| 8/11/04   |   |  | 1 1      |
| Stop:     | Charge to: NMOCD                                | 1.0  | ]        |
| Event: #3 | From: To:                                       |  | -        |
| Start:    | What:   | <del>                                     </del> | 1        |
|           |   |  | 1        |
| Stop:     | Charge to:                                      |  | ]        |
| Event: #4 | From: To:                                       |  | 1        |
| Start:    | What:   |  | 1        |
|           |   |  | 1        |
| Stop:     | Charge to:                                      |  | 1        |
| Event: #5 | From: To:                                       |  | 1        |
| Start:    | What:   |  |          |
|           |   |  |          |
| Stop:     | Charge to:                                      |  |          |
| Event: #6 | From: To:                                       |  |          |
| Start:    | What:   |  |          |
|           |   |  |          |
| Stop:     | Charge to:                                      |  | •        |
| Event: #7 | From: To:                                       |  |          |
| Start:    | What:   |  |          |
|           |   |  |          |
| Stop:     | Charge to:                                      |  |          |
| Event: #8 | From: To:                                       |  |          |
| Start:    | What:   |  |          |
|           |   | ┪━━┪   |          |
| Stop:     | Charge to:                                      |  |          |
|           |   |  |          |
|           | Driver: MIKK HIGDON                             | 2.0  |          |
| Diesel:   | Helper  |  |          |
| Dil:      | NM MILES: CO MILES: UT MILES:                   |  |          |
| Remarks:  |   |  | 7        |
|           | -11000  |  | F- 9     |
|           | +4- Float Mental                                | <del>                                     </del> | ′ /      |
|           |   | -  |          |
|           | One day   | +  |          |
|           | The Gray  |  |          |
|           | 7   |  |          |
|           |   |  |          |

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

| Date: <u>8.78</u> | <u>-o√</u> Truck #: _                                   | 152  | _                 |
|-------------------|---|--|-------------------|
| Event: #1         | From: A-P d)  | Hours  | 7                 |
| Start: 5730       | What: SAFETY MESTING                                    | /  | j                 |
| Stop: 6, 30       | Charge to: $A - P - \omega$                             |  |                   |
| Event: #2         | From: 8-P-W To: 1860 * 65 66 19                         | 7 6  |                   |
| Start: 6,30       | What: DRIVE TO LOCATION LONG STOOL FIT *575             | 1/2  |                   |
| Stop: 8 30        | 3. CHAID COND   |  | 4/2h              |
| Event: #3         | F (((() #15 - 477                                       |  | 9                 |
| Start: 8,30       | From: 4560 #65 To: FET                                  | 1 ~ ~  |                   |
| 0,00              | What: Dave To Town. I & I & Cump STOOL FIT DOWN TO YARD | 3.5  |                   |
| Stop: [[:0]       | Charge to: NN OCE                                       |  |                   |
| Event: #4         | From: A-P-W To: KIRT OoL & GAS                          | 7  | :                 |
| Start: 10(        | What: TAKE STEEL PIT 525 OUT TO LOCATION OF             | 300  |                   |
| Stan. 7:70        | DRIVE 10, LOG ELOND TANK 308 TAKE TO LANT O             | 6 4.5  |                   |
| Stop: 3:30        | Charge to: HART OILT GOS                                |  | //10              |
| Event: #5         | From: D-PW To: BORNEK B#1                               |  | $I \cup I \cup J$ |
| Start: ろっぱっ       | What: LONG STEEL POT #515 DRIVE TO LOCATION             | 2  |                   |
|                   | ELINLOND DRIVE BACK TO YARD                             |  |                   |
| Stop: 5,30        | Charge to: X70  |  |                   |
| Event: #6         | From: To:   | <u> </u>   |                   |
| Start:            | What:   |  |                   |
| Stop:             | Charge to:  |  |                   |
| Event #7          |   |  |                   |
| Event: #7 Start:  | From: To: What:   |  |                   |
| Otart.            | Wildt   |  |                   |
| Stop:             | Charge to:  |  |                   |
| Event: #8         | From: To:   |  |                   |
| Start:            | What:   | <del>  </del>                                    |                   |
|                   |   | 1  |                   |
| Stop:             | Charge to:  |  |                   |
|                   |   |  |                   |
|                   | Driver: OUANT GOSTA)                                    | 12   |                   |
| Diesel:           | Helper Hacyo Begny                                      | 12   | 125 W             |
| Oil:              | NM MILES: CO MILES: UT MILES:                           |  | 1.25 hr           |
| Remarks:          | 148 HWY 120 DIRT  |  | •//               |
|                   | NIMOCO HSGU # 19  |  | ,                 |
|                   |   |  | 1/10              |
|                   | Take worte pit to IEI                                   | <del>                                     </del> | 146.              |
|                   |   | 1  | (' /              |
|                   | and Unload, leturn to yaref                             |  |                   |
|                   | - the form to come                                      |  | 1.25 hrs          |
|                   |   | RC1 Form - 080158A                               | 176 hrs           |
|                   | 1/0   | 1.222  | 1.65              |

**A-Plus Well Service, Inc.** P.O. Box 1979, Farmington, NM 87499 505-325-2627

| Date: _ <u> </u>      | 7-04 Truck #:   | 268        |
|-----------------------|---|------------|
| Event: #1             | From: A - plus To:  | Hours      |
| Start: 5:30           | What: Pre CK 245  |            |
|                       |   | <i>1</i> 5 |
| Stop: 仏じ              | Charge to: N. 14. O. C. D.                                  |            |
| Event: #2             | What: hadd 1 load From Familian  hadd 2 loads From Styprock |            |
| Start: <i>ಓ್ರೇ</i> ೦೦ | What: hauly I load From Faryten                             | 7.5        |
|                       | hand 2 loads From Shiprock                                  |            |
| Stop: /,3 c           | Charge to: $N.\eta.o.cD$ .                                  |            |
| Event: #3             | From: Horse doe Callap To: A plus                           |            |
| Start: /:30           | What: Road Time in  |            |
|                       |   | 1.5        |
| Stop: 3;00            | Charge to: N.M. Q C,D.                                      |            |
| Event: #4             | From: To:   |            |
| Start:                | What:   |            |
|                       |   |            |
| Stop:                 | Charge to:  |            |
| Event: #5             | From: To:   |            |
| Start:                | What:   |            |
|                       |   |            |
| Stop:                 | Charge to:  |            |
| Event: #6             | From: To:   | 1          |
| Start:                | What:   |            |
|                       |   |            |
| Stop:                 | Charge to:  | _          |
| Event: #7             | From: To:   |            |
| Start:                | What:   | -          |
| <del>- Curti</del>    |   |            |
| Stop:                 | Charge to:  |            |
| Event: #8             | From: To:   |            |
| Start:                | What:   |            |
|                       |   |            |
| Stop:                 | Charge to:  |            |
|                       |   |            |
|                       | Driver: Licky Mace =  | 9.5        |
| Diesel:               | Helper  |            |
| Oil:                  | NM MILES: 46 CO MILES: UT MILES:                            |            |
| Remarks:              | 72 port n   |            |
|                       | NIMACIO USCIIT  |            |
|                       | 777000  |            |
|                       | 40101   |            |
|                       | Trave I Koad Wall   |            |
|                       |   |            |
|                       | 1 1 1 1   |            |
|                       | Purchase / load Waler                                       |            |

3 1/2 has

RCI Form - 080158A

**A-Plus Well Service, Inc.**19.0. Box:1979, Farmington, NM 87499
505-325-2627

| Date:     | Truc<br>The truck of the state of | *           |
|-----------|--|-------------|
| Event: #1 | From: HGU #39 To: HGU #19  | Hours       |
| Start:    | What: HAUL I LOAD FRESH WATER  |             |
| 8/10/04   | STANDBY  |             |
| Stop:     | Charge to: NMOCD   | 1.0         |
| Event: #2 | From: HGU #19 To:  |             |
| Start:    | What: HAUL I LOAD FRESH WATER  |             |
| 8/11/04   | STANDBY  |             |
| Stop:     | Charge to: NMOCD   | 1.0         |
| Event: #3 | From: To:  |             |
| Start:    | What:  |             |
|           |  |             |
| Stop:     | Charge to:   |             |
| Event: #4 | From: To:  |             |
| Start:    | What:  |             |
|           |  |             |
| Stop:     | Charge to:   |             |
|           |  |             |
| Event: #5 | From: To:  |             |
| Start:    | What:  |             |
| Stop:     | Charge to:   |             |
| осор.     | Charge to.   |             |
| Event: #6 | From: To:  |             |
| Start:    | What:  |             |
|           |  |             |
| Stop:     | Charge to:   |             |
| Event: #7 | From: To:  |             |
| Start:    | What:  |             |
|           |  |             |
| Stop:     | Charge to:   |             |
| Event: #8 | From: To:  | <del></del> |
| Start:    | What:  |             |
|           |  |             |
| Stop:     | Charge to:   |             |
|           |  |             |
|           | Driver: MIKE HIGDON  | 2,0         |
| Diesel:   | Helper   | - 12,0      |
| Oil:      | NM MILES: CO MILES: UT MILES:  |             |
| Remarks:  |  |             |
| itemarks. |  |             |
|           | TABLE 1  |             |
|           |  |             |
|           |  |             |
|           |  |             |
|           |  |             |
|           |  |             |
|           |  |             |

**A-Plus Well Service, Inc.**• P.O. Box 1979, Farmington, NM 87499
505-325-2627

| Date:               | Truc                          | ck #: <u>133</u> |
|---------------------|-------------------------------|------------------|
| Event: #1           | From: HGu #39 To: HGu #19     | Hours            |
| Start:              | What: STANDBY FOR DISPOSAL    |                  |
| 8/10/04             |                               |                  |
| Stop:               | Charge to: NM OCO             | 1.0              |
| Event: #2           | From: HGU # 19 To:            |                  |
| Start:              | What: STANDBY FOR DISPOSAL    |                  |
| 8/11/04             |                               |                  |
| Stop:               | Charge to: NM DCD             | 1.0              |
| Event: #3           | From: To:                     |                  |
| Start:              | What:                         | <del></del>      |
|                     |                               |                  |
| Stop:               | Charge to:                    |                  |
| Event: #4           | From: To:                     |                  |
| Start:              | What:                         |                  |
|                     |                               |                  |
| Stop:               | Charge to:                    |                  |
| F 45                | T <sub>F</sub>                |                  |
| Event: #5<br>Start: | From: To: What:               |                  |
| Start:              | vvnat.                        |                  |
| Stop:               | Charge to:                    |                  |
|                     | onaligo to.                   |                  |
| Event: #6           | From: To:                     |                  |
| Start:              | What:                         |                  |
|                     |                               |                  |
| Stop:               | Charge to:                    |                  |
| Event: #7           | From: To:                     |                  |
| Start:              | What:                         |                  |
|                     |                               |                  |
| Stop:               | Charge to:                    |                  |
| Event: #8           | From: To:                     |                  |
| Start:              | What:                         |                  |
|                     |                               |                  |
| Stop:               | Charge to:                    |                  |
|                     |                               |                  |
|                     | Driver: MIKE HIGDON           | 2,Q              |
| Diesel:             | Helper                        |                  |
| Oil:                | NM MILES: CO MILES: UT MILES: |                  |
| Remarks:            |                               |                  |
|                     |                               |                  |
|                     |                               |                  |
|                     |                               |                  |
|                     |                               |                  |
|                     |                               |                  |
|                     |                               |                  |
|                     |                               |                  |
|                     |                               |                  |

**A-Plus Well Service, Inc.** P.O. Box 1979, Farmington, NM 87499 . 505-325-2627

| Date: 8-//-         | <u>Ø √</u>                                  | 34                 | <u></u> |
|---------------------|---|--------------------|---------|
| Event: #1           | From: P-P.W To: ASG() #19                   | Hours              | 1~      |
| Start: 5.75         | What: CLEAN LOCATION & LOUGE HAVE TRASH OH  |                    | 1/      |
| 7.15                | TO CENTRAL DISPOSA - DONE                   | 2                  | 1/2 hs. |
| Stop:               | Charge to: NM OCO                           |                    | ] ]     |
| Event: #2           | From: 1/560 #79 To:                         |                    |         |
| Start: 7, 15        | What: CLEAN LOCATION & LOVEL HAVE TRASH Off | ゴ                  | 1       |
|                     | TO FATRAL SUSPENDE DAVE PRASE DONG          |                    |         |
| Stop: 9.75          | Charge to: NMOCD                            |                    |         |
| Event: #3           | From: 4/SGV #80 To:                         |                    |         |
| Start: 9 15         | What: CLEAN LOCATION & LEVEL WAVE TRASH OH  | 1 2                |         |
| ·                   | TO CENTRAL DISPOSAL CONS                    |                    | 1       |
| Stop: //. /S        |   |                    |         |
| Event: #4           | From: USGU# 93 To:                          |                    |         |
| Start: //./5        | What: CLERNLOCATION & LOVEL HAVE TRASH      | 12                 |         |
|                     | of To GENTENI- DISPOSAL DONE                |                    |         |
| Stop: /. 1/5        | Charge to: NIMOCO                           |                    |         |
| Event: #5           | From: <i>NSGU # 35</i> To:                  |                    |         |
| Start: / /5         | What: CLEAN LOCATION & LOUSE HAVE TRANSHOT  | 11 3               | 1       |
|                     | TO CENTRAL DISPORAL DONG                    |                    |         |
| Stop: <i>ろ, '/S</i> | Charge to: NMOCO                            |                    |         |
| Event: #6           | From: 145GU # 33 To:                        |                    |         |
| Start: <i>ろご</i> ろ  | What: CLEAN LOCATION & LEVEL HAVE TRASH     | 1                  |         |
|                     | OH TO CENTRAL WISDOSAL DONE                 |                    |         |
| Stop: 5.75          | Charge to: NMOCO                            |                    |         |
| Event: #7           | From: 4560 # 39 To:                         |                    |         |
| Start: 5, 15        |   | 42                 |         |
|                     | TO CENTRAL DISPOSAL DONE                    |                    |         |
| Stop: 7.1/5"        | Charge to: UNOCO                            |                    | 1/1     |
| Event: #8           | From: To:                                   |                    | 11      |
| Start:              | What:                                       |                    |         |
|                     |   |                    |         |
| Stop:               | Charge to:                                  |                    |         |
|                     |   |                    |         |
|                     | Driver: DUANE (TUSTIN)                      | 14                 | 100     |
| Diesel: 16. 2       | Helper FLOYO BOJAY                          | 14                 |         |
| Oil:                | NM MILES: CO MILES: UT MILES:               |                    | Ite!    |
| Remarks:            | 4.7 Graces Charg 34                         |                    | tel pe  |
|                     | 14 Gallow BHI                               |                    | 1//1/   |
|                     |   |                    | 11//    |
|                     | NMOCD HSau # 19                             |                    |         |
|                     | 11 Suu FF 11                                |                    | 2 hrs.  |
|                     | Clean location                              |                    | 2 100.  |
|                     |   |                    |         |
|                     | Clean location<br>Helper. 2 Hrs.            | RCI Form - 080156A |         |



Industrial Ecosystems Inc.

AUG 2 0 2004

Invoice Number: 4310

Invoice Date: Aug 20, 2004

Page:

1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

TAX I.D. #94-3200034

PH: (505) 632-1782

Farmington, NM 87499

P.O. Box 2043

Sold To: A PLUS WELL SERVICE

Fax: (505) 632-1876

PO BOX 1979

FARMINGTON, NM 87499

Location: WILLIAM F CLARK

HSGU#66,65,19,32

22

| Contact         | Payment Terms | Due Date | Customer PO |
|-----------------|---------------|----------|-------------|
| WILLIAM F CLARK | Net 30 Days   | 9/19/04  |             |

| Quantity | Description   | Unit Price | Extension        |
|----------|---|------------|------------------|
|          | DATE OF SERVICE: 08/18/04                               |            |                  |
|          | MATERIAL TRANSPORTED BY: APLUS WELL SERVICE - TRUCK#152 |            |                  |
|          | DISPOSED OF CEMENT                                      |            |                  |
| 6.00     | DISPOSAL FEE PER YARD                                   | 18.00      | 108.0            |
|          |   |            | - 4              |
|          | 6-1   |            | # ck             |
|          | 0 /   |            |                  |
|          |   |            | = 21-<br>In Well |
|          |   |            |                  |
|          |   |            |                  |
| 7.47     |   |            |                  |
|          |   |            |                  |

## FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS, PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal Sales Tax

Total Invoice Amount

108.00

108.00

TOTAL

108.00

## A-PLUS WELL SERVICE, INC.



P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

August 30, 2004

**CAVE Enterprises** 

PO Box 79 Flora Vista, NM 87415

**Invoice #3438** 

Rig #9

For used tubing from Horseshoe Gallup Unit wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

### **Cost Summary:**

| HSGU Well              | Feet | Type and Size                           | Va     | lue  | S  | Salvage  |
|------------------------|------|---|--------|------|----|----------|
| #11                    | 1116 | 36 joints 2-3/8" tubing                 | \$     | 0.80 | \$ | 892.80   |
| #23                    | 1147 | 37 joints 2-3/8" tubing                 | \$     | 0.80 | \$ | 917.60   |
| #25                    | 1333 | 43 joints 2-3/8" tubing                 | \$     | 1.20 | \$ | 1,599.60 |
|                        |      |   |        |      |    |          |
| #33                    | 1302 | 42 joints 2-7/8" tubing, NU             | \$     | 0.80 | \$ | 1,041.60 |
| #33                    | 52   | pieces 5/8" used rods                   | \$     | 2.00 | \$ | 104.00   |
|                        |      |   |        |      |    |          |
| #39                    | 1240 | 40 joints 2-3/8" tubing                 | \$     | 0.70 | \$ | 868.00   |
| #39                    | 50   | pieces 3/4" used rods                   | \$     | 5.00 | \$ | 250.00   |
|                        |      |   |        |      |    |          |
| _ / _#19               | 1178 | 38 joints 2-3/8" tubing, heavy paraffin | \$     | 0.70 | \$ | 824.60   |
| #66                    | 1178 | 38 joints 2-3/8" tubing, heavy paraffin | \$     | 0.70 | \$ | 824.60   |
|                        |      |   |        |      | \$ | 7,322.80 |
| NM TAX Exempt - Resale |      |   | Resale |      |    |          |

**TOTAL DUE** \$ 7,322.80

**THANK YOU**