

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

**ORIGINAL
INVOICE**

July 24, 2004

1 of 2

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3395
PO #04-199-000549

Rig #9

~~Horseshoe Gallup #93 Well~~API #30-045-10627**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	7/20/04	Contractors Supervisor / Cementer		\$ 250.00	N/C
A1	7/21/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	7/22/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	7/20/04	Crew travel, one way	1.5	\$ 112.00	\$ 168.00
A2	7/21/04	Crew travel, round trip	3.0	\$ 112.00	\$ 336.00
A2	7/22/04	Crew travel, one way	1.5	\$ 112.00	\$ 168.00
A3	7/20/04	Shallow Rig	2.00	\$ 140.00	\$ 280.00
A3	7/21/04	Shallow Rig	6.25	\$ 140.00	\$ 875.00
A3	7/22/04	Shallow Rig	7.75	\$ 140.00	\$ 1,085.00
Cementing Services:					
B1	7/20/04	Cementing equipment on location		\$ 450.00	N/C
B1	7/21/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	7/22/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	7/22/04	Cement, 79 sxs Type III = 59.8 sxs Type II	59.8	\$ 10.50	\$ 627.90
B3	7/22/04	Cement, set marker, 8 sxs III = 10.6 sxs Type II	10.6	\$ 10.50	\$ 111.30
Wireline Services:					
C1	7/22/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	7/22/04	Perforate up to 3 squeeze holes at 165'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	7/21/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	7/21/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	7/21/04	Workstring rental, 2-3/8", feet	1303	\$ 0.12	\$ 156.36
E6.3	7/19/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E14	7/21/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

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2 of 2

New Mexico Oil Conservation Division

Aztec District

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3395
PO #04-199-000549

Rig #9

Horseshoe Gallup #93 Well
API #30-045-10627

Transportation and Miscellaneous Services:

F1.a	7/19/04	Unit #152, Haul steel waste pit to location	3.0	\$ 74.00	\$ 222.00
F1.b	7/20/04	Unit #141, Haul workstring & float to location	2.0	\$74.00	\$ 148.00
F1.c	7/21/04	Unit #141, Move workstring into position;	2.0	\$74.00	\$ 148.00
F1.d	7/22/04	Unit #141, Hold workstring in position;	2.0	\$74.00	\$ 148.00
F4	7/21/04	Float #98, rental, carry workstring;	2.0	\$15.00	\$ 30.00
F3.a	7/23/04	Unit #24, Haul tubing from well to Cave and unload	0.75	\$50.00	\$ 37.50
F2.a	7/23/04	Helper for above	0.75	\$20.00	\$ 15.00
F6.a	7/20/04	Unit #265, Haul two loads of water to tank;	8.0	\$50.00	\$ 400.00
F14	7/20/04	Purchase above 2 loads of water	2.0	\$20.00	\$ 40.00
F6.b	7/20/04	Unit #134, Road to location and standby		\$50.00	N/C
F6.c	7/21/04	Unit #134, Haul 1 load of water to location	2.0	\$50.00	\$ 100.00
F6.d	7/22/04	Unit #134, Haul 1 load of water to location	2.0	\$50.00	\$ 100.00
F6.e	7/20/04	Unit #155, Haul waste fluid to location;		\$50.00	N/C
F6.f	7/21/04	Unit #155, Hold waste fluid, then unload	2.0	\$50.00	\$ 100.00
F6.g	7/22/04	Unit #155, Receive waste fluid, then hold	2.0	\$50.00	\$ 100.00
F7.a	7/15/04	Backhoe, repair road to location;	0.75	\$50.00	\$ 37.50
F2.b	7/15/04	Helper for above	0.75	\$20.00	\$ 15.00
F7.b	8/11/04	Backhoe, Clean up location, remove trash & junk;	2.0	\$50.00	\$ 100.00
F2.c	8/11/04	Helper for above	2.0	\$20.00	\$ 40.00
F11	7/6/04	P&A Marker	1.00	\$ 120.00	\$ 120.00

Third Party Charges:

None

Salvage Credit:

S1 2-3/8" Tubing, paraffin inside, 45 joints

1395 \$0.80 (\$1,116.00)

TOTAL \$ 7,802.56

TAX 6.3750% \$ 497.41

TOTAL DUE \$ 8,299.97

THANK YOU

OK TO PAY
Charles Thum
9-1-04

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

COPY

1. **Type of Well**
Other

2. **Name of Operator**
Vulcan Minerals & Energy. c/o NMOCD Aztec District

3. **Address & Phone No. of Operator**
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. **Location of Well, Footage, Sec., T, R, M**

1998' FNL and 702' FEL, Section 24, T-31-N, R-17-W

5. **Lease Number**
BIA #14-20-603-2022

6. **If Indian, All. or Tribe Name**
Navajo

7. **Unit Agreement Name**
Horseshoe Gallup Unit

8. **Well Name & Number**
HSGU #93

9. **API Well No.**
30-045-10627

10. **Field and Pool**
Horseshoe Gallup Unit

11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 04-521-0700028; Purchase Document: 04-199-000549.

7/20/04 MOL. Spot rig and equipment.

7/21/04 RU rig. Relief line to steel pit. Open well, no pressure. ND wellhead. Release packer. NU BOP with companion flange. Test rams on BOP; test OK. TOH and LD 43 joints 2-3/8" tubing and 5-1/2" packer. PU 41 joints A+ workstring and round-trip 5-1/2" casing scraper to 1303'. TIH with 5-1/2" DHS cement retainer, left hanging overnight. Shut in well.

7/22/04 Open well, no pressure. Set cement retainer at 1303'. Sting out of retainer. Load casing with 15 bbls of water. Circulate well clean with additional 17 bbls. Pressure test casing to 500# for 5 minutes, held OK. Sting into retainer and pump waste fluid below retainer, displace with water to CR. Sting out of retainer. Plug #1 with CR at 1303', spot 29 sxs (38 cf) cement inside casing above CR up to 1024' to isolate the Gallup interval. TOH and LD tubing. Perforate squeeze holes at 165'. Establish circulation out bradenhead with 7 bbls of water. Circulate additional 9 bbls, no oil. Plug #2 with 50 sxs (66 cf) cement pump down 5-1/2" casing from 165' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement down 10' in casing and at surface in annulus. Mix 8 sxs cement to fill casing & install marker. RD and MOL.

H. Villanueva, NMOCD; W. Ashley, Navajo Minerals; G. Leslie-Bob, Navajo Minerals; G. Shay, Navajo Minerals; R. Snow, BLM; and M. Clah, Navajo EPA were on location.

SIGNATURE

William F. Clark
William F. Clark

Contractor

July 31, 2004

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

22694

Date 07/20/04 Day TUE

Company PLAYA MINERALS & ENERGY

$$\frac{2 \text{ hr Reg}}{1\frac{1}{2} \text{ hr T}}$$
[illegible]

Wireline _____

N/c

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY #221 IN AND FILL	#29		4.0
Helper	LORENZO RODRIGUEZ			3.5
Helper	CHRIS MONTANEZ			3.5
Helper				
Trainee				

22695

Date 07/21/04 Day WED

Company PLAYA MINERALS & ENERGY

One day

CREW	NAME	UNIT #	MIILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY	#19		12.5
Helper	LORENZO RODRIGUEZ			12.5
Helper	CHRIS MONTANEZ			12.5
Helper				
Trainee				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

22696

Rig No #9Date 07/22/04 Day THUWell Name HORSESHOE CALLUP UNIT #93Company PLAYA MINERALS & ENERGY

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	7:15	TRAVEL TO LOCATION
7:15	7:45	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING
7:45		OPEN WELL (NO PRESSURE)
		SET CRT @ 1303'. STING OUT.
		LOAD HOLE / 15 BBLs FRESH WATER TO CIRCULATE. CIRCULATE CLEAN / AN
		ADDITIONAL 17 BBLs WATER. PRESSURE TEST CSG TO 500 PSI. HELD PRESSURE
	8:30	5 MIN. NO PRESSURE LOSS. BLED PRESSURE OFF. STING INTO CRT.
8:30	9:30	PUMP CONTENTS OF PIT BELOW CRT. DISPLACE / FRESH WATER. STING OUT.
9:30		PLUG #1 - MIX AND PUMP 29 SXS (38,28 FT ³) TYPE III ^{1.8} CMT FROM 1303' TO
	10:00	TOC @ 1024'. DISPLACE.
10:00	11:00	LAY DOWN TBL AND STINGER.
11:00		RIG UP WIRELINE. RIG / WIRELINE PERFORATE / 2 - 1 1/16" BI-WIRE SHOTS
	11:30	@ 165' POH / WIRELINE. RIG DOWN WIRELINE.
11:30		PUMP 7 BBLs WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD.
		CIRCULATE CLEAN / AN ADDITIONAL 7 BBLs. WAIT 15 MIN.
	12:30	PUMP AN ADDITIONAL 2 BBLs CIRCULATED CLEAN (NO OIL)
12:30		PLUG #2 - MIX AND PUMP 50 SXS (66 FT ³) TYPE III ^{1.8} OUT DOWN CSG TO
	1:00	CIRCULATE GOOD CMT OUT BRADENHEAD.
1:00	1:30	NIPPLE DOWN BOP.
1:30		DIG OUT AND CUT OFF RIG ANCHORS WELL HEAD CMT @ 10' IN 5 1/2" CSC
	2:00	PLACE P&A MARKER / 8 SXS CMT @ SURF IN 8 5/8" CSC
2:00	3:00	RIG DOWN CUT OFF RIG ANCHORS.
		HENRY VILLANUEVA / NMOED RON SNOW / BLM
		WALLACE ASHLEY / NAVAJO MINERALS MALVIN CLAY / NAVAJO EPA
		GAIL LESLIE BOB / NAVAJO MINERALS GARY SHAY / NAVAJO MINERALS

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing PLUG #1 - 29 SXS (38,28 FT³) PLUG #2 - 50 SXS (66 FT³) P&A MARKER / 8 SXSWireline 2 - 1 1/16" BI-WIRE SHOTS @ 165' (B.S.)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY	#19		9.5
Helper	LORENZO RODRIGUEZ			9.5
Helper	CHRIS MONTANEZ			9.5
* Helper	ANDREW CHAVEZ			9.5
Trainee				

A-Plus Well Service, Inc.

6302

P.O. Box 1979, Farmington, NM 87499
505-325-2627Date: 7-19-04Truck #: 152/24

Event: #1	From: <u>A-P-W</u>	To: <u>HSGU # 79</u>	Hours
Start: <u>5:30</u>	What: <u>TAKE PIT 525 BACK OUT TO HSGU # 79</u>		<u>3</u>
Stop: <u>8:30</u>	Charge to: <u>NMOCO</u>		
Event: #2	From: <u>A-P-W</u>	To: <u>GARRISON # 7</u>	<u>3.5</u>
Start: <u>8:30</u>	What: <u>LOAD ALL OF WEATHERFORDS STUFF ON UNIT 24</u>		
Stop: <u>11:00</u>	Charge to: <u>NMOCO</u>		
Event: #3	From: <u>A-P-W</u>	To:	
Start: <u>11:00</u>	What: <u>REPLACE L-F SHOCK ON UNIT 152 & HOOK BACK</u>		<u>1.25</u>
Stop: <u>12:15</u>	Charge to: <u>A-P-W</u>		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DWANE GUSTIN</u>		<u>6.75</u>
Diesel: <u>N/A</u>	Helper		
Oil:	NM MILES: <u>96</u>	CO MILES: _____	UT MILES: _____
Remarks:	<u>76 MILES IN UNIT 152</u>		
	<u>20 MILES IN UNIT 24</u>		
	<u>NMOCO</u>		
	<u>HSGU # 79</u>		
	<u>Hand pit #525 to location</u>		

3 hrs

#152

F1.2

3 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6292

Date: _____

Truck #: 141

Event: #1	From: HGU #79	To: HGU #93	Hours
Start:	What: HAUL FLOAT #98/A-PLUS WORKSTRING AND STEEL PIT #525		
7/20/04			
Stop:	Charge to: NMOLD		2.0
Event: #2	From: HGU #93	To:	
Start:	What: STANDBY FOR RIG UP TRUCK		
7/21/04			
Stop:	Charge to: NMOLD		2.0
Event: #3	From: HGU #93	To:	
Start:	What: STANDBY FOR RIG UP TRUCK		
7/22/04			
Stop:	Charge to: NMOLD		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		6.0
Diesel:	Helper:		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

(F1.6)
(F1.C)
(F1.d)

Date: 7-23-04

Truck #: 24

Event: #1	From: <u>A-P-W</u>	To: <u>Cave's Pipe Yard</u>	Hours
Start: <u>3:30</u>	What: <u>DRIVE TO CAVE'S UNLOAD TUBING FROM</u>		
	<u>THE HSG 79 & 93</u>		<u>1.5</u>
Stop: <u>5:00</u>	Charge to: <u>NMOC</u>		
Event: #2	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUNNE GUSTIN</u>		<u>1.5</u>
Diesel:	Helper <u>FLOVID BOGAY</u>		<u>1.5</u>
Oil:	NM MILES: <u>10</u>	CO MILES: _____	UT MILES: _____
Remarks:			
	<u>NMOC HSG U #93</u>		
	<u>Trawl tubing to Cave Ent.</u>		

.75 hrs.

(F3.2)

.75 hrs.

Helper .75 hrs

(F2.2)

5378

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627Date: 7-20-04Truck #: 265

Event: #1	From: <u>A-plus</u>	To:	Hours
Start: <u>6:00</u>	What: <u>Pee CK 265</u>		
Stop: <u>5:30</u>	Charge to: <u>N.M. O.C.D.</u>		<u>1.5</u>
Event: #2	From: <u>Farmington Hydro</u>	To: <u>Horseshoe Gallie</u>	
Start: <u>5:30</u>	What: <u>hauled 1 load from Farmington NM</u>		<u>2</u>
Stop: <u>11:30</u>	Charge to: <u>N.M. O.C.D.</u>		
Event: #3	From: <u>Horseshoe Gallie</u>	To: <u>A-plus</u>	
Start: <u>11:30</u>	What: <u>Road Take in</u>		<u>1.5</u>
Stop: <u>1:00</u>	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<u>LeRoy Mae</u>		
Diesel:	Helper		
Oil:	NM MILES: <u>46</u>	CO MILES: <u> </u>	UT MILES: <u> </u>
Remarks:	<u>48 DIT MI</u>		
	<u>NMOCID</u>		
	<u>HSO# #93</u>		
	<u>Haul 2 load of Water</u>		
	<u>Purchase 2 load Water</u>		

8 hrsF6.28 hrs\$40.00F-14

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6293

Date: _____

Truck #: 134

Event: #1	From: HGU #79	To: HGU #93	Hours
Start:	What: ROAD TO LOCATION AND STANDBY		1.0
07/20/09			
Stop:	Charge to: NMOC		1.0
Event: #2	From: HGU #93	To:	
Start:	What: HAUL 1 LOAD FRESH WATER AND STANDBY		
07/21/09			
Stop:	Charge to: NMOC		2.0
Event: #3	From: HGU #93	To:	
Start:	What: HAUL 1 LOAD FRESH WATER AND STANDBY		
07/22/09			
Stop:	Charge to: NMOC		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		5.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.b

F6.c

F6.d

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6294

Date: _____

Truck #: 155

Event: #1	From: H6u #79	To: H6u #93	Hours
Start:	What: ROAD TO LOCATION AND STANDBY FOR DISPOSAL		N/C
07/20/09			
Stop:	Charge to: NMOC D		1.0
Event: #2	From: H6u #93	To:	
Start:	What: STANDBY FOR DISPOSAL		
07/21/09			
Stop:	Charge to: NMOC D		2.0
Event: #3	From: H6u #93	To:	
Start:	What: STANDBY FOR DISPOSAL		
07/22/09			
Stop:	Charge to: NMOC D		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		5.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F.6.e

F6.f

F6.g

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6249

Date: 7-15-0 ✓

Truck #: 24

Event: #1	From: A-P-W	To: HSGU # 77	Hours
Start: 5:30	What: CLEAN LOCATION & REMOVE TRASH & RISERS		
Stop: 8:30	Charge to: NMOCOD		3
Event: #2	From: HSGU # 72	To:	
Start: 8:30	What: CLEAN LOCATION & REMOVE TRASH & RISERS		
Stop: 11:30	Charge to: NMOCOD		3
Event: #3	From: HSGU # 74	To:	
Start: 11:30	What: CLEAN LOCATION & REMOVE TRASH & RISERS		
Stop: 2:30	Charge to:		3
Event: #4	From: HSGU # 82	To:	
Start: 2:30	What: CLEAN LOCATION & REMOVE TRASH & RISERS		
Stop: 5:30	Charge to:		3
Event: #5	From: HSGU # 79	To:	
Start: 5:30	What: FIX ROAD IN TO LOCATION		
Stop: 6:15	Charge to:		.75
Event: #6	From: HSGU # 93	To:	
Start: 6:15	What: FIX ROAD INTO LOCATION		
Stop: 7:15	Charge to:		.75
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: DUNN GUSTIN		13.5
Diesel: P/A	Helper: FLOYD BOGAY		13.5
Oil:	NM MILES: 28	CO MILES: _____	UT MILES: _____
Remarks:	46 HWY + 32 DIRT = 78		
	NMOCOD HSGU #93		
	Fix road to location		

F7.2

75 hrs.

75 hrs.

F2.6

7 helper, 75 hrs.

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6455

Date: 8-11-04

Truck #: 34

Event: #1	From: <u>A.P.W.</u>	To: <u>HSGU #19</u>	Hours
Start: <u>5:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		
<u>7:15</u>	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>6:00</u>	Charge to: <u>NMOCOD</u>		<u>2</u>
Event: #2	From: <u>HSGU #79</u>	To:	
Start: <u>7:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>9:15</u>	Charge to: <u>NMOCOD</u>		
Event: #3	From: <u>HSGU #80</u>	To:	
Start: <u>9:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>11:15</u>	Charge to: <u>NMOCOD</u>		
Event: #4	From: <u>HSGU #93</u>	To:	
Start: <u>11:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>1:15</u>	Charge to: <u>NMOCOD</u>		
Event: #5	From: <u>HSGU #35</u>	To:	
Start: <u>1:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>3:15</u>	Charge to: <u>NMOCOD</u>		
Event: #6	From: <u>HSGU #33</u>	To:	
Start: <u>3:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>5:15</u>	Charge to: <u>NMOCOD</u>		
Event: #7	From: <u>HSGU #39</u>	To:	
Start: <u>5:15</u>	What: <u>CLEAN & LEVEL LOCATION HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>7:15</u>	Charge to: <u>NMOCOD</u>		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DWANE GUSTIN</u>		<u>14</u>
Diesel: <u>18.2</u>	Helper: <u>FLOYD BOZAY</u>		<u>14</u>
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:	<u>4.7 Gallon Unit 24</u>		
	<u>14 Gallon BH 1</u>		
	<u>NMOCOD</u>		
	<u>HSGU #93</u>		
	<u>Clean location</u>		
	<u>Helper 2 hrs.</u>		

2 hrs.

F7.6

2 hrs.

F7.C

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

July 30, 2004

CAVE Enterprises
PO Box 79
Flora Vista, NM 87415

Rig #9

Invoice #3368

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#37	1271	41 joints 2-7/8" tubing, NU	\$ 0.80	\$ 1,016.80
#37	49	49 pieces 5/8" used rods	\$ 2.00	\$ 98.00
#69	961	31 joints 2-3/8" tubing, poly lined	\$ 0.55	\$ 528.55
#80	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
#82	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
#93	1395	45 joints 2-3/8" tubing,	\$ 0.80	\$ 1,116.00
#79	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
				\$ 6,256.15

NM TAX Exempt - Resale

THANK YOU

TOTAL DUE \$ 6,256.15

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