

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

**ORIGINAL
INVOICE**

July 17, 2004

1 of 2

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
 Aztec, NM 87410

Invoice #3380
 PO #04-199-000549

Rig #9

Horseshoe Gallup #82 Well

API #30-045-10718

**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	7/9/04	Contractors Supervisor / Cementer		\$ 250.00	N/C
A1	7/12/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	7/13/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	7/14/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A2	7/9/04	Crew travel, round trip	3.0	\$ 112.00	\$ 336.00
A2	7/12/04	Crew travel, round trip	3.0	\$ 112.00	\$ 336.00
A2	7/13/04	Crew travel, round trip	3.0	\$ 112.00	\$ 336.00
A2	7/14/04	Crew travel, one way	1.5	\$ 112.00	\$ 168.00
A3	7/9/04	Shallow Rig	7.75	\$ 140.00	\$ 1,085.00
A3	7/12/04	Shallow Rig	8.00	\$ 140.00	\$ 1,120.00
A3	7/13/04	Shallow Rig	9.75	\$ 140.00	\$ 1,365.00
A3	7/14/04	Shallow Rig	5.25	\$ 140.00	\$ 735.00
Cementing Services:					
B1	7/9/04	Cementing equipment on location		\$ 450.00	N/C
B1	7/12/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	7/13/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	7/14/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B3	7/13/04	Cement, 96 sxs Type III = 126.7 sxs Type II	126.7	\$ 10.50	\$ 1,330.35
B3	7/14/04	Cement, set marker, 12 sxs III = 15.8 sxs Type II	15.8	\$ 10.50	\$ 165.90
Wireline Services:					
C1	7/13/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	7/13/04	Perforate up to 3 squeeze holes at 219'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	7/13/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	7/12/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	7/12/04	Workstring rental, 2-3/8", feet	1461	\$ 0.12	\$ 175.32
E6.3	7/12/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E14	7/12/04	Waste fluid container, days used	3.0	\$ 30.00	\$ 90.00

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July 17, 2004

2 of 2

New Mexico Oil Conservation Division

Aztec District

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3380
PO #04-199-000549

Rig #9

Horseshoe Gallup #82 Well
API #30-045-10718

Transportation and Miscellaneous Services:

F1.a	7/9/04 Unit #141, Haul workstring & pit to loc.	2.0	\$74.00	\$	148.00
F1.b	7/12/04 Unit #141, Move workstring into position;	2.0	\$74.00	\$	148.00
F1.c	7/13/04 Unit #141, Hold workstring in position;	2.0	\$74.00	\$	148.00
F1.d	7/12/04 Unit #254, Pull Unit #141 up hill, reload tubing	7.0	\$74.00	\$	518.00
F2.d	7/12/04 Helper for above	7.0	\$20.00	\$	140.00
F1.e	7/16/04 Unit #152, Haul waste pit to IEI landfarm, unload;	1.0	\$74.00	\$	74.00
F2.e	7/16/04 Helper for above	1.0	\$20.00	\$	20.00
F3.a	7/16/04 Unit #24, Haul tubing to Cave and unload;	0.75	\$74.00	\$	55.50
F2.a	7/16/04 Helper for above	0.75	\$20.00	\$	15.00
F4	7/12/04 Float #98, rental, carry workstring;	3.0	\$15.00	\$	45.00
F6.a	7/13/04 Unit #265, Haul 1 load of water to tank	4.5	\$50.00	\$	225.00
F14	7/13/04 Purchase water above	1.0	\$20.00	\$	20.00
F6.b	7/9/04 Unit #134, Haul 1 load of water to location	2.0	\$50.00	\$	100.00
F6.c	7/12/04 Unit #134, Haul 1 load of water to location	2.0	\$50.00	\$	100.00
F6.d	7/13/04 Unit #134, Hold water for plugging work	2.0	\$50.00	\$	100.00
F6.e	7/9/04 Unit #155, Haul waste fluid to location;	2.0	\$50.00	\$	100.00
F6.f	7/12/04 Unit #155, Hold waste fluid till pumped off	2.0	\$50.00	\$	100.00
F6.g	7/13/04 Unit #155, Receive waste fluid, then hold	2.0	\$50.00	\$	100.00
F7.a	7/15/04 Backhoe, Clean up location, remove trash & junk;	3.0	\$50.00	\$	150.00
F2.a	7/15/04 Helper for above	3.00	\$20.00	\$	60.00
F11	7/6/04 P&A Marker	1.00	\$	120.00	\$ 120.00

Third Party Charges:

G1	7/16/04 IEI landfarm, Inv #01819, take solid waste	1.00	\$18.00	
	Third Party Handling Charge	0.08	\$1.44	\$19.44

Salvage Credit:

S1	2-3/8" tubing, 47 joints, paraffin inside	1457.00	\$0.80	(\$1,165.60)
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TOTAL	\$ 12,082.91
TAX 6.3750%	\$ 770.29

THANK YOU

TOTAL DUE \$ 12,853.20

OK TO PAY
Chanki Rami
9-1-04

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

COPY

1. **Type of Well**
WIW

2. **Name of Operator**
Central Resources, Inc. c/o NMOCD Aztec District Office

3. **Address & Phone No. of Operator**
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

4. **Location of Well, Footage, Sec., T, R, M**
660' FSL and 1980' FWL, Section 13, T-31-N, R-17-W,

5. **Lease Number**
BIA #14-20-603-2022

6. **If Indian, All. or
Tribe Name**
Navajo

7. **Unit Agreement Name**
Horseshoe Gallup Unit

8. **Well Name & Number**
HSGU #82

9. **API Well No.**
30-045-10718

10. **Field and Pool**
Horseshoe Gallup Unit

11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 04-521-0700028; Purchase Document: 04-199-000549.

7/9/04 MOL. Spot rig and equipment. Very long rig move over rough and dusty roads. SDFD.

7/12/04 Lay relief line to steel pit. RU and ND wellhead. Release packer. NU BOP, test. TOH and LD 47 joints 2-3/8" tubing and 5-1/2" packer. PU 46 joints A+ workstring and round-trip 5-1/2" casing scraper to 1461'.

7/13/04 Open well, no pressure. TIH with tubing and set 5-1/2" DHS cement retainer at 1461'. Sting out of retainer. Load casing with 19 bbls water then circulate well clean with an additional 17 bbls. Pressure test casing to 500# for 5 minutes, held OK. Sting into retainer and inject waste fluid from pit. Displace with water. Plug #1 with CR at 1461', spot 29 sxs Type III cement (38 cf) inside casing above CR up to 1182' to isolate the Gallup interval. TOH and LD tubing. Perforate 2 squeeze holes at 219'. Establish circulation out bradenhead with 10 bbls of water. Pump additional 7 bbls of water, oil circulating out bradenhead. Wait 15 minutes. Pump additional 7 bbls of water, recover 7 bbls oil out bradenhead. Wait 15 minutes. Pump additional 4 bbls of water, recover 3 bbls oil out bradenhead. Wait 15 minutes. Pump additional 4 bbls of water, recover 2 bbls oil out bradenhead. Plug #2 with 67 sxs Type III cement (88 cf), pump down the 5-1/2" casing from 219' to surface, circulate good cement out bradenhead. Shut in well. SDFD.

7/14/04 Open well, no pressure. ND BOP. Dig out and cut off wellhead. Found cement down 60' in 5-1/2" casing and down 2' in the annulus. Mix 12 sxs cement to fill casing and install P&A marker. RD and MOL. H. Villanueva, NMOCD; V. Euintillie, Navajo Minerals; W. Ashley, Navajo Minerals; J. Walker, Navajo EPA; and L. Lee, Navajo EPA were on location.

SIGNATURE William F. Clark Contractor
William F. Clark

July 15, 2004

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

22684

Rig No. #9

Date 07/09/09 Day FRI

Well Name HORSESHOE GALLUP UNIT # 82

Company PLAYA MINERALS & ENERGY

 $1\frac{1}{2} \text{ hr } T$

7 $\frac{3}{4}$ Ris

 $\frac{1}{2} \ln T$

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	7:15	TRAVEL TO RIG
7:15	7:45	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING
7:45		ROAD RIG AND EQUIPMENT TO LOCATION.
		SPOT RIG AND EQUIPMENT.
	3:30	SHUT DOWN FOR DAY.
3:30	5:00	TRAVEL TO YARD.
		HENRY VILLANUEVA / NMCCD ON LOCATION

Very long move
Roads Rough
and Dusty

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing

Wireline _____

n/c
One Day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HILDON	#21		
Operator	TRAVIS BEGAY	#19		11.5
Helper	LORENZO RODRIGUEZ			11.5
Helper	ADAN REYES			11.5
Helper	CHRIS MONTANEZ			11.5
* Trainee	CHARLIE YOUNG			11.5

22685

Rig No #9

Date 07/12/04 Day MON

Well Name HORSESHOE GALLUP UNIT #82

Company **PLAYA MINERALS & ENERGY**

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HILDON	#21		
Operator	TRAVIS BEGAY	#19		13.0
Helper	LORENZO RODRIGUEZ			13.0
Helper	ADAN REYES			13.0
Helper	CHRIS MONTANEZ			13.0
Trainee				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

22686

Rig No. #9Date 07/13/09 Day TUEWell Name HORSESHOE GALLUP UNIT #82Company PLAYA MINERALS & ENERGY

1 1/2 hr T

9 3/4 hr Ris

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	7:15	TRAVEL TO LOCATION
7:15	7:45	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:45		OPEN WELL. (NO PRESSURE)
		TIH / 5 1/2" DHS CRT AND 46 JTS TBG. SET CRT @ 1461'
	8:45	STING OUT.
8:45		LOAD HOLE / 19 BBLs FRESH WATER TO CIRCULATE. CIRCULATE CLEAN /
		AN ADDITIONAL 17 BBLs. PRESSURE TEST CSG TO 500 PSI. HELD PRESSURE
	9:30	5 MIN. NO PRESSURE LOSS. BLEED PRESSURE OFF.
9:30		STING IN TO CRT. INJECT FLUID FROM PIT. DISPLACE / FRESH WATER.
	11:30	STING OUT.
11:30		PLUG #1 - MIX AND PUMP 29 SXS (38.28 FT ³) ^{TYPE} 14.8 CRT FROM 1461' TO
	12:00	TOC @ 1182'. DISPLACE.
12:00	1:00	LAY DOWN TBG AND STINGER.
1:00		RIG UP WIRELINE. RIH / WIRELINE. PERFORATE WITH 2-1 1/16" BI-WIRE SHOTS (G)
	1:30	219' POH / WIRELINE. RIG DOWN WIRELINE.
1:30		PUMP 10 BBLs FRESH WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD.
		PUMP AN ADDITIONAL 7 BBLs WATER. OIL CIRCULATING OUT BRADENHEAD.
		WAIT 15 MIN. PUMP 7 BBLs WATER. RECOVER 7 BBLs OIL OUT BRADENHEAD.
		WAIT 15 MIN. PUMP 7 BBLs WATER. RECOVER 6 BBLs OIL OUT BRADENHEAD.
		WAIT 15 MIN. PUMP 4 BBLs WATER. RECOVER 3 BBLs OIL OUT BRADENHEAD.
	4:30	WAIT 15 MIN. PUMP 4 BBLs WATER. RECOVER 2 BBLs OIL OUT BRADENHEAD.
4:30		PLUG #2 - MIX AND PUMP 67 SXS (88.94 FT ³) TYPE ^{14.8} 9.8 CRT DOWN
		CSG TO CIRCULATE GOOD CRT OUT BRADENHEAD.
	5:00	SECURE WELL.
5:00	6:30	TRAVEL TO YARD.
		HENRY VILLANUEVA / NMCD JIM WALKER / US EPA
		WALLACE ASHLEY / NAVAJO MINERALS
		LEROY LEE / NAVAJO EPA ON LOCATION

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers 5 1/2" DHS @ 1461'

Cementing PLUG #1 - 29 SXS PLUG #2 - 67 SXS

Wireline 2-1 1/16" BI-WIRE SHOTS @ 219' (S.S.)

One Day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HILDON	#21		
Operator	TRAVIS BEGAY	#19		13.0
Helper	LORENZO RODRIGUEZ			13.0
Helper	ADAN REYES			13.0
Helper	CHRIS MONTANEZ			13.0
Trainee				

22687

Well Name HORSESHOE GALLUP UNIT # 82 Company PLATA MINERALS ENERGY

1 1/2 hr
5 1/4 hrs
Ris

1/2 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY	#19		7.5
Helper	LORENZO RODRIGUEZ			7.5
Helper	ADAN REYES			7.5
Helper	CHRIS MONTANEZ			7.5
Trainee				

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6282

Date: _____

Truck #: 141

Event: #1	From: HGU #74	To: HGU #82	Hours
Start:	What: HAUL PIT #525, FLOAT #98 AND TANK #302		
07/09/04			
Stop:	Charge to: NMOC		9.0
Event: #2	From: HGU #82	To:	
Start:	What: STANDBY - Move well string		
07/08/04			
Stop:	Charge to: NMOC		2.0
Event: #3	From: HGU #82	To:	
Start:	What: STANDBY Hold well string		
07/13/04			
Stop:	Charge to: NMOC		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		13.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F1.2

F1.6

F1.C

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6199

Date: 6-7-12-04

Truck #: 258

Event: #1	From:	To:	Hours
Start: <u>4:30</u>	What: <u>pre - ck #258</u>		
Stop: <u>5:10</u>	Charge to:		<u>1.5</u>
Event: #2	From:	To:	
Start: <u>5:00</u>	What: <u>Drove out to Horse shoe. Drill up area</u>		<u>2</u>
Stop: <u>7:00</u>	Charge to: <u>NMOCO HSCU #82</u>		
Event: #3	From:	To:	
Start: <u>7:00</u>	What: <u>waited for crew to load pipe body on</u>		<u>4:5</u>
Stop: <u>11:30</u>	Charge to: <u>return to yard</u>		
Event: #4	From: <u>A-Plus</u>	To: <u>Bayles</u>	
Start: <u>11:30</u>	What: <u>Drove out to Bayles unloader</u>		<u>3.5</u>
Stop: <u>2:00</u>	Charge to: <u>Robert Bayles Hazel Bldg #1</u>		
Event: #5	From: <u>A-Plus</u>	To: <u>Bayles, No</u>	
Start: <u>2:00</u>	What: <u>return to yard stop short 95 pick-up</u>		<u>2.5</u>
Stop: <u>4:00</u>	Charge to: <u>Robert Bayles / Hazel Bldg #1 return to yard</u>		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>Rich Chwin</u>		<u>11.5</u>
Diesel:	Helper: <u>Lawrence Chapman</u>		<u>11.5</u>
Oil:	NM MILES: <u>120</u> CO MILES: <u>30</u> UT MILES: <u> </u>		
Remarks:			
	<u>NMOCO HSCU #82</u>		
	<u>Help Unit #141 Move up hill</u>		
	<u>and reload work string</u>		

7 hrs.

F1.d

7 hrs.

F2.d

Helper - 7 hr

RCI Form - 080158A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6301

Date: 7-16-04

Truck #: 24/152 #

Event: #1	From: <u>A-P-W</u>	To: <u>CHUB PIPE YARD</u>	Hours
Start: <u>10:30</u>	What: <u>HOOK UP TO UNIT 87 & GO TO CHUB</u>		
	<u>& UNLOAD PIPE & DRIVE BACK TO YARD</u>		<u>1.5</u>
Stop: <u>12:00</u>	Charge to: <u>NMOC</u>		
Event: #2	From: <u>A-P-W</u>	To: <u>HSGU # 80</u>	
Start: <u>12:00</u>	What: <u>DRIVE TO LOCATION & LOAD PIT</u>		<u>2</u>
Stop: <u>2:00</u>	Charge to: <u>NMOC</u>		
Event: #3	From: <u>HSGU # 80</u>	To: <u>IEI</u>	
Start: <u>2:00</u>	What: <u>DRIVE TO IEI & EMPTY OUT PIT</u>		<u>2</u>
Stop: <u>4:00</u>	Charge to: <u>NMOC</u>		
Event: #4	From: <u>IEI</u>	To: <u>A-P-W</u>	
Start: <u>4:00</u>	What: <u>LOAD PIT & CHAIN DOWN & DRIVE TO YARD</u>		<u>1</u>
Stop: <u>5:00</u>	Charge to: <u>NMOC</u>		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DWANE GUSTIN</u>		<u>6.5</u>
Diesel:	Helper: <u>FLOYD BOGAY</u>		<u>6.5</u>
Oil:	NM MILES: <u>78</u> CO MILES: _____ UT MILES: _____		
Remarks:	<u>46-HWY + 32 DIRT</u>		
	<u>I BROKE FITTINGS OFF THE BACK SIDE OF PIT</u>		
	<u>NMOC HSGU #80, 82, 74, 72, 71</u>		
	<u>load pit and haul to IEI</u>		
	<u>for disposal</u>		

Helper 5 hrs.

RO Form - 080158A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6301

Date: 7-16-04

Truck #: 24

Event: #1	From: A-P-W	To: Cave Pipe YARD	Hours
Start: 10:30	What: Hook up to unit 87 & go to cave		
	& unload pipe & drive back to yard		1.5
Stop: 12:00	Charge to: NMOC		
Event: #2	From: A-P-W	To: HSGU # 80	
Start: 12:00	What: Drive to location & load pit		2
Stop: 2:00	Charge to: NMOC		
Event: #3	From: HSGU # 80	To: FFI	
Start: 2:00	What: Drive to FFI & empty out pit		2
Stop: 4:00	Charge to: NMOC		
Event: #4	From: FFI	To: A-P-W	
Start: 4:00	What: Load pit & chain down & drive to yard		1
Stop: 5:00	Charge to: NMOC		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	Duane Gustin		6.5
Diesel:	Helper Floyd Bogan		6.5
Oil:	NM MILES: 78	CO MILES:	UT MILES:
Remarks:	46-HWY + 32 DIRT		
	I BROKE TIMINGS OFF THE BACK SIDE OF PIT		
	NMOC HSGU # 80 : #82		
	Take pipe to cave and unload		

1/2
1.5 hrs

F3.2

.75 hrs.

F2.2

Helper .75

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

4813

Date: 7-13-04

Truck #: 265

Event: #1	From: <u>A plus</u>	To:	Hours
Start: <u>5:00</u>	What:		
	<u>Pne CR 265</u>		<u>1.5</u>
Stop: <u>5:30</u>	Charge to:	<u>NM, O.C.D.</u>	
Event: #2	From: <u>Farmington Hydro</u>	To: <u>Horsehoe Gallop</u>	
Start: <u>5:30</u>	What:	<u>hauled 1 load From Farmington</u>	<u>8.5</u>
	<u>hauled 2 loads From Shiprock</u>		
Stop: <u>8:00</u>	Charge to:	<u>NM, O.C.D.</u>	
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>Larry Mace</u>		<u>9</u>
Diesel:	Helper		
Oil:	NM MILES: <u>58</u>	CO MILES: <u> </u>	UT MILES: <u> </u>
Remarks:	<u>GO - Dist M:</u>		
	<u>NMOCO</u>	<u>(HSAU #82) + #80</u>	
	<u>Hauled 1 loads water to loc</u>		
	<u>Purchase 1 loads @ \$20 each</u>		

9 hrs.

(F6.2)

4 1/2 hrs.

(F-14)

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6283

Date: _____

Truck #: 134

Event: #1	From: HGU #74	To: HGU #82	Hours
Start:	What: HAUL 1 LOAD FRESH WATER		
07/09/09			
Stop:	Charge to: NMOLD		2.0
Event: #2	From: HGU #82	To:	
Start:	What: STANDBY FOR WATER		
07/12/09	HAUL 1 LOAD FRESH WATER		
Stop:	Charge to:		2.0
Event: #3	From: HGU #82	To:	
Start:	What: STANDBY FOR WATER		
07/13/09			
Stop:	Charge to:		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		6.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			

FG.b
FG.C
FG.d

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6284

Date: _____

Truck #: 155

Event: #1	From: HGU #74	To: HGU #82	Hours
Start:	What: ROAD TO LOCATION		
07/09/09			
Stop:	Charge to: NMOLD		2.0
Event: #2	From: HGU #82	To:	
Start:	What: STANDBY FOR DISPOSAL		
07/12/09			
Stop:	Charge to: NMOLD		2.0
Event: #3	From: HGU #82	To:	
Start:	What: STANDBY FOR DISPOSAL		
07/13/09			
Stop:	Charge to: NMOLD		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		6.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

FLC

FLF

FLG

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6249

Date: 7.15.04

Truck #: 24

Event: #1	From: A-P-W	To: HSGU # 77	Hours
Start: 5:30	What: CLEAN LOCATION & REMOVE TRASH & RISERS		3
Stop: 8:30	Charge to: NMOCO		
Event: #2	From: HSGU # 72	To:	
Start: 8:30	What: CLEAN LOCATION & REMOVE TRASH & RISERS		3
Stop: 11:30	Charge to: NMOCO		
Event: #3	From: HSGU # 74	To:	
Start: 11:30	What: CLEAN LOCATION & REMOVE TRASH & RISERS		3
Stop: 2:30	Charge to:		
Event: #4	From: HSGU # 82	To:	
Start: 2:30	What: CLEAN LOCATION & REMOVE TRASH & RISERS		3
Stop: 5:30	Charge to:		
Event: #5	From: HSGU # 79	To:	
Start: 5:30	What: FIX ROAD IN TO LOCATION		.75
Stop: 6:15	Charge to:		
Event: #6	From: HSGU # 93	To:	
Start: 6:15	What: FIX ROAD INTO LOCATION		.75
Stop: 7:15	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: DUNN GUSTIN		13.5
Diesel: P/A	Helper: FLOYD BOGAY		13.5
Oil:	NM MILES: 78	CO MILES: _____	UT MILES: _____
Remarks:	46 HWY + 32 DIRT = 78		
	NMOCO HSGU # 82		
	clean location and remove trash & risers		

3 hrs.

F 7.2

3 hrs.

F 2.2

Helper 3 hrs.



JUL 31 2004

Invoice Number: 4234
Invoice Date: Jul 28, 2004
Page: 1

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE
PO BOX 1979
FARMINGTON, NM 87499

Location: BILL CLARK
HSGU#72, #82, #74, #77, #80

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	8/27/04	

Quantity	Description	Unit Price	Extension
1.00	DATE OF SERVICE: 07/16/04 MATERIAL TRANSPORTED BY: APLUS - TRUCK#152 DISPOSED OF CONTAMINATED SOIL DISPOSAL FEE PER YARD	90.00 $\div 5$ <hr/> $\Rightarrow \$18.00$	90.00

6-1.1

FOR BILLING INQUIRIES PLEASE CALL
(505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY
FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE
OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT
HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00
COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND
COLLECTION CHARGES.

Subtotal	90.00
Sales Tax	
Total Invoice Amount	90.00
TOTAL	90.00



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

CERTIFICATE OF WASTE STATUS

1. Generator Name and Address Central Resources, Inc. c/o NMOCD – Charlie Perrin A-Plus Well Service, Inc. Plugging Contractor to NMOCD	2. Destination Name: J.F.J. Landfarm c/o Industrial Ecosystems Inc. 420 CR 3100 Aztec, NM 87410
3. Originating Site (name): HSGU #72 HSGU #74 HSGU #82	Location of the Waste (Street address &/or ULSTR): Section 14, T31N, R17W, San Juan County, NM Section 14, T31N, R17W, San Juan County, NM Section 13, T31N, R17W, San Juan County, NM
attach list of originating sites as appropriate	
4. Source and Description of Waste Cement waste, sediments and fluid from plugging operations.	
5.	

I, Linda G. Clark representative for :

Print Name

A-Plus Well Service Inc. do hereby certify that, according to the Resource Conservation and Recovery Act (RCRA) and Environmental Protection Agency's July, 1988, regulatory determination, the above described waste is: (Check appropriate classification)

☒ **EXEMPT** oilfield waste

☐ **NON-EXEMPT** oilfield waste which is non-hazardous by characteristic analysis or by product identification

and that nothing has been added to the exempt or non-exempt non-hazardous waste defined above.

For **NON-EXEMPT** waste the following documentation is attached (check appropriate items):

☐ MSDS Information

☐ Other (description)

☐ RCRA Hazardous Waste Analysis

☐ Chain of Custody

This waste is in compliance with Regulated Levels of Naturally Occurring Radioactive Material (NORM) pursuant to 20 NMAC 3.1 subpart 1403.C and D.

Name (Original Signature):

Linda G. Clark

Title:

Date:

7/16/04

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

July 30, 2004

CAVE Enterprises
PO Box 79
Flora Vista, NM 87415

Rig #9

Invoice #3368

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#37	1271	41 joints 2-7/8" tubing, NU	\$ 0.80	\$ 1,016.80
#37	49	49 pieces 5/8" used rods	\$ 2.00	\$ 98.00
#69	961	31 joints 2-3/8" tubing, poly lined	\$ 0.55	\$ 528.55
#80	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
#82	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
#93	1395	45 joints 2-3/8" tubing,	\$ 0.80	\$ 1,116.00
#79	1457	47 joints 2-3/8" tubing,	\$ 0.80	<u>\$ 1,165.60</u>
				\$ 6,256.15

NM TAX Exempt - Resale

THANK YOU

5-1

TOTAL DUE \$ 6,256.15