

1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

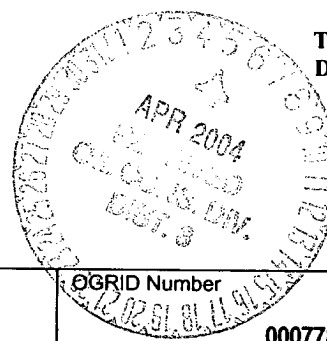
Form C-140

Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>Hughes C</b>				Well Number <b>6</b>		API Number <b>30-045-07623</b>		
UL <b>N</b>	Section <b>33</b>	Township <b>29N</b>	Range <b>08W</b>	Feet From The <b>1140</b>	North/South Line <b>South</b>	Feet From The <b>1800</b>	East/West Line <b>West</b>	County <b>San Juan</b>

II. Workover

Date Workover Commenced: <b>04/07/2003</b>	Previous Producing Pool(s) (Prior to Workover):  <b>Blanco Mesaverde</b>
Date Workover Completed: <b>04/16/2003</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas )  
County of Harris ) ss.  
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date April 1, 2004

SUBSCRIBED AND SWORN TO before me this 1 day of April, 2004.

My Commission expires February 28, 2007

Notary Public  
**LINDA J. BERRY**  
Notary Public, State of Texas  
My Commission Expires  
February 28, 2007

Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

4/16/03

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Signature District Supervisor

**SUPERVISOR DISTRICT #3**

Date

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

APR 05 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPLICATE - Other instructions on reverse side.***

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078049
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleym@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. HUGHES C 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R8W SESW 1140FSL 1800FWL 36.67845 N Lat, 107.68361 W Lon		9. API Well No. 30-045-07623-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/07/2003 MIRUSU. Blow down well. Kill w/2% KCL WTR. NDWH. NU BOPs. Pressure test BOPs to 500 psi. Test ok. RU & TOH w/2-3/8" TBG. TIH w/RBP & set @ 1200'. Loaded hole w/2% KcL. Removed old TBG hanger & installed new WH. Press Test to 500#. Test ok. TIH & retrieve RBP & TOH. RU & ran GR log. TIH w/CIBP & set @ 5050'. Perforate Menefee formation w/2 JSPF, .470 inch diameter, 17 Shots / 34 Holes : 4756', 4754', 4759', 4789', 4825', 4876', 4884', 4898', 4931', 4938', 4944', 4966', 4970', 4998', 5012', 5018', 5022'. TIH & set PKR @ 4645. RU & started frac, 5 min into the Pad well communicated on the back side. Shut down. RU frac flow tree & flowed well overnight thru 1/4" choke. Upsized to 1/2" choke & flowed back 10.5 hrs. RD Frac & unseat PKR & TOH. TIH & tag fill @ 5025'. Circ hole clean to CIBP set @ 5050 & DO CBP. Circ hole clean PBTB @ 5179'. PU above perfs & flow back well for 13 hrs. TIH & found 0 fill. TOH. TIH w/2-3/8" production TBG & land @ 5070'. Pull plug & set tubing stop for plunger. ND BOPs. NUWH.

04/16/2003 RDMOSU. Returned well to production.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #21167 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 04/30/2003 (03SXM0227SE)</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/29/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/30/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	7	3641	0	31
February	6	3033	20	28
March	15	3270	30	31
April	0	3175	0	30
May	0	3214	0	31
June	2	2684	0	23
July	0	3184	0	31
August	0	1683	0	22
September	0	3219	0	30
October	0	3623	0	31
November	8	3431	0	30
December	0	3148	0	31
Total	38	37305	50	349

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	9	2824	40	31
February	1	2758	0	28
March	10	2815	100	27
April	0	1217	0	31
May	5	4381	40	31
June	32	3354	0	31
July	8	3760	0	31
August	10	3664	0	31
September	10	3298	40	31
October	17	3475	0	31

