<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

8/31,07

Signature District Supervisor

**District IV** - (505) 476-3440

## Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

(505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

**APPLICATION FOR WELL WORKOVER PRO** Operator and Well Operator name & address **BP America Production Company** P.O. Box 3092 Attn: Mary Corley 000778 Houston, TX 77253 **Contact Party** Mary Corley 281-366-4491 **Property Name** Well Number **API Number** Florance AD 30-045-11977 UL Section Township Range Feet From The North/South Line East/West Line Feet From The County Α 24 30N 10W 990 North 990 East San Juan Workover Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 08/09/2003 **Date Workover Completed:** Blanco Mesaverde 08/21/2003 III. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of **Texas** ) ss. County of being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this 2. Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature \_ Title Senior Regulatory Analyst Date June 16, 2004 SUBSCRIBED AND SWORN To before me this \_\_\_\_16\_ day of \_\_June LINDA J. BERRY **Notary Public** Notary Public, State of Texas My Commission ex My Commission Expires February 28, 2007 FOR OIL CONSERVATION DIVISION USE ONLY: VI. **CERTIFICATION OF APPROVAL:** This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the

Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

Date

SUPERVISOR DISTRICT #3

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

BUREAU OF LAND MANGEMENT	Supplies November 30; 2000		
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.		
Do not use this form for proposals to drill or to re-enter an	SEP -2 PM .1: .00 SF - 078116		
Abandoned well. Use Form 3160-3 (APD) for such proposals	s. 6.71 Indian Allottee or tribe Name		
	070 Famoro do - 414		
SUBMIT IN TRIPLICATE - Other instructions on	070 Farmingtonjf Mar CA/Agreement, Name and/or No.		
1. Type of Well	8. Well Name and No.		
Oil Well Gas Well Other	Florance AD 1		
2. Name of Operator	9. API Well No.		
BP America Production Company Attn: Mary Corle			
3a. Address P.O. Box 3092 Houston, TX 77253 3b. Phone No. (include area of 281-366-449)	code) 10. Field and Pool, or Exploratory Area		
	91 Blanco Mesaverde		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FEL Sec. 24 T30N, R10W	11. County or Parish, State		
	San Juan County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICAT	E NATURE OR NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION		
Acidize Deepen	_		
Notice of Intent	Production (Start/Resume) Water shut-Off		
	Wen integrity		
Casing Repair New Con	struction Recomplete Other PayAdd		
Subsequent Report Change Plans Plug and	Abandon Water Disposal		
Final Abandonment Notice Convert to Injection Plug Back			
following completion of the involved operations. If the operation results in a mutesting has been completed. Final Abandonment Notices shall be filed only aft determined that the site is ready for final inspection.  08/09/2003 MIRUSU. NWH. NU BOPS. Pressure test BOPS to 500 pRU & run GR log. TIH w/CIBP & set @ 5115'. RU & perforate Menefe 4852, 4873, 4938, 4962, 4970, 5008, 5073, 5090'. RU & frac w/500 gRU & flow back frac thru ½" choke & flowed back for 24 hrs. Upsize 5080'. C/O to CIBP & DO. Cleanout fill to PBTD @ 5181'. Blow well ND BOP's. NUWH. Test well for air. Return well to production. 08/21/2003 RDMOSU. Rig released @ 17:30 hrs.	ace locations and measured and true vertical depths of all pertinent markers and zones. No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days altiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once the rall requirements, including reclamation, have been completed, and the operator has consistent of the complete of the		
14. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)			
Mary Corley	Title Senior Regulatory Analyst		
Signature Mary buller	Date 08/26/2003		
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE		
Approved by	Title Date ACC TED FOR SER		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office SEP (1 8 2002		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pany false, fictitious or fraudulent statements or representations as to any matter witin its juris			

FLORANCE AD No.: API: 30-045-11977

**BP AMERICA PRODUCTION COMPANY** 

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Sec. 24 T30N **R10W** 

Year:	2002			
<b>Pool Nam</b>	e: BLANCO	D-MESAVE	RDE (PROI	RATED GAS)
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	<b>Days Produced</b>
January	0	3723	50	31
February	0	2946	0	28
March	0	3180	0	31
April	2	3039	0	30
May	1	1671	0	16
June	1	3691	0	30
July	6	3040	0	31
August	7	3702	50	19

3631

3676

3291

2997

0

0

40

0

30

31

30

31

Year: 2003

September

November

December

October

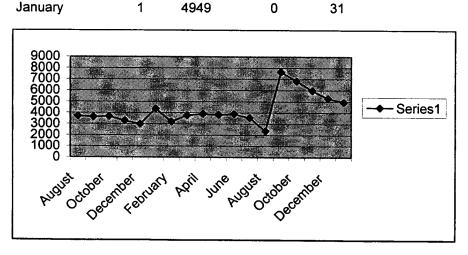
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	15	4355	50	31
February	5	3218	0	28
March	16	3778	40	31
April	8	3910	0	31
May	7	3834	0	31
June	6	3895	40	31
July	9	3545	40	31
August	4	2384	0	31
Septembe	ı 18	7644	80	31
October	9	6829	0	31
November	35	5972	44	30
December	28	5294	0	31

Year: 2004

Pool Name: BLANCO-MESAVERDE (PRORATED GAS) Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January 1 4949



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