District b (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210

District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

Signature District Supervisor

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

				<u>3,3,1</u>	LLL WORKOVE		ige:	0		y 124
I.	Operate	or and We	II				*			
	r name & a		-				40	5.	OGRID N	umber
XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1										
FARMINGTON AVE, SUITE K-1										
Contact Party Phone										
BRENDA WALLER, REGULATORY COMPLIANCE MANAGER (505) 324-1090										
Property Name Well Number API Number STANOLIND GAS COM D #1B 30-045-30841									1	
UL	Section	Township	North/South Line				Vest Line	County		
Р	17	32N	12W	875	SOUTH	820)	E,	AST	SAN JUAN
ll.	COMP	RESSOR	INSTALL		<u>,</u>	1		1		
	orkover Co			Producing Pool(s) (Prior to Workover):					
5/6/03			DI 4410	O MEON (EDD)	_					
Date W 5/7/03	orkover Co	mpleted:	BLANC	O MESAVERDI	=					
111.	Attach	a descript	on of the	Workover Proc	edures performe	ed to in	ncrease pr	oducti	on.	
IV.	Attach	a producti	on decline	curve or table	showing at leas	t twelv	e months	of prod	duction pi	rior to the workover and at
V.	least th		is of proa	uction following	the workover re	necuri	g a positiv	e prou	uction in	dease.
<u>v.</u>		f NEW I	MEXICO	,						
	Olato C			/) ss.						
	County	of SAN	UAN)						
		NDA WAL	LER		, being first d					
	1.	I am the	Operator,	or authorized i	epresentative of	the O	perator, o	r the a	oove-reie	easonably available for this
	2 .	Well.	ade, or ca	aused to be ma	ue, a umgent sec	ai Ci i Oi	ine produ	iction i	ecords re	sasonably available for this
	3.	To the b	est of my	knowledge, this	application and	the da	ata used to	prepa	are the pr	oduction curve and/or table
				omplete and ac						
Signa	tura Bu	X 1.0	11/1	010.	Title REG	ιιι ΔΤ	ORY COM	MPI IAN	ICE MAN	IAGER Date 4/27/04
Signa	.O	Photos	No.			<u> </u>	1	,,		<u> </u>
SUBS	CRIBED	AND A	OT WHO	pefore me this	<u> 27th</u> day	of	APRIL/		_, _2004	1
Notari Billia de Maria										
My Commission 191-04										
		" STONE	1000							
FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION OF APPROVAL:										
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the									
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was									
	completed on 3/7, 65.									
							~ · · · · · · · · · · · · · · · · · · ·			

SUPERVISOR DISTRICTE#3

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTA

PTTC PRRC NM-TECH NMBGMR



 NYMEX LS Crude
 \$36.9

 Navajo WTXI
 \$33.7

 Henry Hub
 \$5.7

Updated 4/27/2004

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: STANOLIND GAS COM D No.: 001B Operator: XTO ENERGY, INC. [NM SLO data]

API: 3004530841 Township: 32.0N Range: 12W

Section: 17 Unit: P

Land Type: F County: San Juan Total Acreage: 302.63

Number of Completion with Acreage: 1

Accumulated:

Oil: 894 (BBLS) Gas: 380798 (MCF)

Water: 1757 (BBLS) Days Produced: 650 (Days)

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	3514	0	7 .	2	3514
March	119	24629	0	31, M	¹ 119	28143
April	142	26108	0 .0 /	13/0 ¹ /	, 261	54251
May	99	19628	77 IH	31 MC/	´ 360	73879
June	55	15294	9 /	1200	415	89173
July	55	14552	p 12,5	31	470	103725
August	28	27781	80	31	498	131506
September	56	20572	•	29	554	152078
October	54	19563	200	31	608	171641

1												
***************************************	November	80	17759	130	30	688	189400					
**************************************	December	36	15394	0	31	724	204794					
***************************************	Total	724	204794	487	308							
The second secon	Year: 2003 Pool Name: BLANCO-MESAVERDE (PRORATED GAS)											
	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)					
	January	0	12	75	1	724	204806					
	February	3	7697	0	8	727	212503					
***************************************	March	2	22964	0	31) to	7 29	235467					
an account of the second	April	3	16839	160	30 ₁ . 0	732	252306					
->	May	87	15257	80 34	v3 1 0	819	267563					
	June	21	9611 /	35	26 MCF	840	277174					
	July	34	17304	0 135	301. 37 V31 MCF	874	294478					
	August	7	16196	80	31	881	310674					
	September	4	14748	160	30	885	325422					
	October	3	14678	240	31	888	340100					
	November	2	13309	80	30	890	353409					
	December	4	14139	80	31	894	367548					
	Total	170	162754	990	311							
ļ												

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO Energy Workover Report STANOLIND GAS COM D #1B Objective: Install Compressor

5/6/03: Disconn, moved & rls'd rental WH recip comp to J- W Operating Co's Farmington, NM yard on 5/5/03. Rebuilt comp pad & set new SCS WH recip comp. Inst & conn comp manifolds to existing welded 3" S40 FB pipe suc & welded 2" S40 FB pipe disch lines fr/sep comp manifold. Inst comp scrubber dump line to pit tnk.

5/7/03: Comp in bypass due to high tnk lvl after trans pit. Std new SCS WH recip comp & RWTP @ 4:10 p.m., 5-7-03.