



# BURLINGTON RESOURCES

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Date: 6/23/2011

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-30942

DHC No. DHC3412AZ

Lease No. SF-079265

Well Name  
Klein

Well No.  
#28N

Unit Letter	Section	Township	Range	Footage
Surf- C	33	T026N	R006W	1244' FNL & 1621' FWL
BH- F	33	T026N	R006W	2070' FNL & 1877' FWL

County, State  
Rio Arriba County,  
New Mexico

Completion Date  
6/11/2011

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION  
MESAVERDE

GAS

PERCENT  
42%

CONDENSATE

PERCENT  
27%

DAKOTA

58%

73%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

*Joe Hunt*

6-28-11

Geo

599-6265

X

6/23/11

Engineer

505-599-4076

Bill Akwari

X

6/23/11

Engineering Tech.

505-326-9743

Kandis Roland