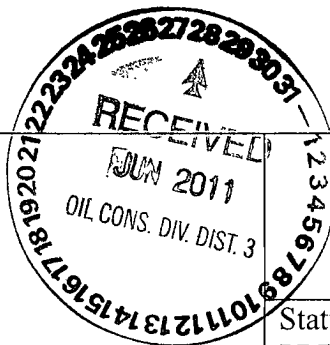




PRODUCTION ALLOCATION FORM



Distribution.
BLM 4 Copies
Regulatory
Accounting
Well File

Revised. March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/23/2011

API No. 30-039-30985

DHC No. DHC3522AZ

Lease No. SF-078426

Well Name
San Juan 29-6 Unit


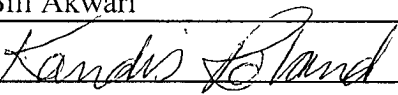
Well No.
#61M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	19	T029N	R006W	1975' FSL & 1790' FWL	Rio Arriba County,
BH- M	19	T029N	R006W	1238' FSL & 744' FWL	New Mexico

Completion Date	Test Method
6/17/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		18%		71%
DAKOTA		82%		29%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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